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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 14 7 15 AM '65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-7332

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Sinclair State	
2. Name of Operator Stoltz & Company						9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						10. Field and Pool, or Wildcat Undes. (N. Bagley Upper Penn	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 22 TWP. 11 S RGE. 33 E NMPM						12. County Lea	
15. Date Spudded 7/12/65		16. Date T.D. Reached 8/16/65		17. Date Compl. (Ready to Prod.) 9/1/65		18. Elevations (DF, RKB, RT, GR, etc.) 4272 KB	
19. Elev. Casinghead		20. Total Depth 10,030		21. Plug Back T.D. 10,030		22. If Multiple Compl., How Many	
23. Intervals Drilled By 0-10		24. Producing Interval(s), of this completion - Top, Bottom, Name 9107-9505 Upper Penn		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Gamma Ray, Sonic, Microlog, Laterolog	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10 3/4		32.75		379		12 1/4	
7 5/8		26.40		3750		9 3/4	
4 1/2		11.60		10,030		6 3/4	
CEMENTING RECORD		AMOUNT PULLED					
350		none					
200		none					
330		none					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 3/8		9080		Yes			
31. Perforation Record (Interval, size and number) 9107-09; 9455-57; 9462-64; 9503-05				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
9107-9505		1500 gal 15% reg acid.					
33. PRODUCTION							
Date First Production 9/1/65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/1-92/65		Hours Tested 24		Choke Size 24/64		Prod'n. For Test Period	
Oil - Bbl. 264		Gas - MCF 219		Water - Bbl. 176		Gas - Oil Ratio 830	
Flow Tubing Press. 300#		Casing Pressure PKR		Calculated 24-Hour Rate 264		Oil Gravity - API (Corr.) 47°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Jack Brown	
35. List of Attachments Logs as listed in Item 26							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. L. Smith		TITLE Agent		DATE September 13, 1965			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1659	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2457	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3731	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5129	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinbry	6515	T. Gr. Wash	T. Todillo	T. Tubb
T. Drinkard	7250	T. Delaware Sand	T. Entada	T. Abo
T. Wolfcamp	8552	T. Bone Springs	T. Wingate	T. Penn.
T. Penn.	9006	T. Permian	T. Penn. "A"	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surface Sand & Shale				
340	1660	1320	Red Bed & Sand				
1660	2455	795	Anhydrite, Shale & Salt				
2455	2580	125	Sand & Lime				
2580	3000	420	Anhydrite & Shale				
3000	3730	730	Lime & Anhydrite				
3730	5130	1400	Lime & dolomite				
5130	6515	1385	Dolomite & Sand				
6515	7250	735	Dolomite, Shale & Sand				
7250	7810	560	Dolomite & Shale				
7810	8330	520	Lime & Dolomite				
8330	10030	1700	Lime & Shale				