NO. OF COPIES RECEIVED								
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104					
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11					
FILE		AND	Effective 1-1-65					
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NOT BIR	L GAS					
LAND OFFICE		AND ANSPORT OIL AND NOTION	3 24 PM 265					
TRANSPORTER GAS			- 0 <u>j</u>					
OPERATOR								
PRORATION OFFICE								
Cperator	I		<u> </u>					
Stolts & Company								
Address								
	Gas Services, Box 763, Hol							
Reason(s) for filing (Check proper		Other (Please explain)						
tiew Well	Change in Transporter of: Oil Dry Go							
Change in Ownership	Casinghead Gas Conde							
If change of ownership give name	e							
and address of previous owner								
II. DESCRIPTION OF WELL AN		ime, Including Formation	Kind of Lease					
Lease Name Sinelair State			TR) State, Federal or Fee State					
Location		te (we begreg opport to						
			m) ** . 4					
Unit Letter;;	980 Feet From The South Lin	ne and Feet Fi	rom The					
Line of Section 🤧 ,	Township 11 8 Range	B , NMPM,	County					
	Towners and the second se							
HI. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	IS						
Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)					
Pan American Petrole	um Company	Box 1725, Midland,	Texas					
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)					
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When					
give location of tanks.	K 22 118 33E	No	1 1					
If this production is commingled	with that from any other lease or pool,	give commingling order number:						
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back 'Same Res'v. Diff. Res'v.					
Designate Type of Comple								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
•		10,030	10,030					
7/12/65	9/1/65 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Undes. (North Bagley)		9107	9080					
Perforations		/	Depth Casing Shoe					
9107-09. 9455-57.	9462-64, 9503-05							
		D CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	10 3/4	379	350					
0 3/1	7 5/8	3750	200					
6 3/4	7 5/8	10.030						
	23/8	9080	<u></u>					
	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	l oil and must be equal to or exceed top allow-					
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, go	ns lift etc.)					
	9/1 to 9/2/65							
9/1/65	Tubing Pressure	Casing Pressure	Choke Size					
24 hours	300#	Packer	24/64*					
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF					
440 bbls fluid	264	176	219					
		· · · · · · · · · · · · · · · · ·						
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					
VI. CERTIFICATE OF COMPLIA	ANCE		RVATION COMMISSION					
		APPROVED						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 13						
		54						
	_							
H. L. Smit		This form is to be filed in compliance with RULE 1104.						
		If this is a request for a	illowable for a newly drilled or deepened meanied by a tabulation of the deviation					
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
				Heptember 9, 1	Beptember 9, 1965 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
						Separate Forms C-104	must be filed for each pool in multiply	
		completed wells.						