

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Nov 5 4 00 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Delaware-Apache Corporation | 8. Farm or Lease Name Barnes |
| 3. Address of Operator 2000 Wilco Building, Midland, Texas 79704 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 9-South RANGE 35-East N.M.P.M. | 10. Field and Pool, or Wildcat Jenkins Cisco Devonian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4180.6' GR | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marcum Drilling Company spudded at 12:01 A.M., October 23, 1965. Drilled a 15" hole to 405'. On October 24, 1965, ran 14 joints of 11-3/4" 42#/ft. H-40 ST&C casing. Set at 405'. Halliburton cemented with 200 sacks Class "C" + 4% Gel + 2% CaCl + 175 sacks Class "C" + 2% CaCl. Circulated 35 sacks. WOC 18 hours. Tested casing, cement job, and BOP to 800 PSI for 30 minutes. Okay.

Drilled an 11" hole to 4,250'. On October 28, 1965, ran 140 joints of 8-5/8" casing. Set at 4,250'. Halliburton cemented with 400 sacks Incor 8% Gel + 200 sacks Incor Neat. WOC 18 hours. Tested casing, cement job, and BOP with 1500# for 30 minutes. Okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Williams TITLE District Engineer DATE November 4, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: