

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
900 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator

Tipperary Oil and Gas Corporation

Well API No.
3002521475

Address

800 N. Marienfeld, Suite 100, Midland, Tx 79701

Reason(s) for Filing (Check proper box)

New Well

Completion

Change in Operator

Change of operator give name and address of previous operator

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Tipperary Petroleum Company 800 N. Marienfeld, Suite 100, Midland Tx 79701

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

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Other (Please explain)

I. DESCRIPTION OF WELL AND LEASE

Lease Name

STATE "BB"

Well No.

2

Pool Name, Including Formation

Mescalero San Andres

Kind of Lease

State, Federal or Fee

Lease No.

OG-93

Location

Unit Letter

J

1980

Feet From The

South

Line and

2310

Feet From The

East

Line

Section

14

Township

10S

Range

32E

NMPM,

LEA

County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil

Scurlock Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 4648 Houston, Texas 77210-4648

Authorized Transporter of Casinghead Gas

Warren Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1589 Tulsa, OK 74102-1589

Well produces oil or liquids, or location of tanks.

Unit

B

Sec.

14

Twp.

10S

Rge.

32E

Is gas actually connected?

YES

When?

3-9-66

III. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v

Diff Res'v

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Formations

Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

V. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Michelle Cook

Printed Name

Michelle Cook Production Clerk

Title

Date

1/11/94

Telephone No.

(915) 683-5203

OIL CONSERVATION DIVISION

Date Approved

JAN 18 1994

By

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.