	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	OPERATOR				
1.	PRORATION OFFICE				
	Mobil Producing Texas & New Mexico Inc.				
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046				
	Reason(s) for filing (Check proper box)	(Check proper box) Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Gas Corporation.			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensa		Date: 1-1-1980)	
	If change of ownership give name and address of previous owner				
		FASE			
11.	DESCRIPTION OF WELL AND L	well No. Poor iddale, mordeniq i on			
	State BB	2 Mescalero - Sa	in Andres State, reading	or Fee State OG-93	
	Location J : 1980 Feet From The South Line and 2310 Feet From The East				
	Unit Letter;;900	Part Floir The			
	Line of Section 14 Township 10-S Range 32-E , NMPM, Lea County				
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be vent)	
	Mobil Pipe Line Company	inchead Gas wy or Dry Gas	Box 900 Dallas TX 752 Address (Give address to which approve	21 d copy of this form is to be sent)	
	Name of Authorized Transporter of Cash		Box 1589 Tulsa. Okla 7	4102	
	Warren Petroleum Corp If well produces oil or liquide,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
	give location of tanks.	<u> </u>	165	3-9-66	
IV	. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	lotat Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
		OD ATTOWARTE (Test must be of	iter recovery of total volume of load oil a	and must be equal to or exceed top allow-	
۷	able for this depth or be for juit 24 hours) OIL WELL				
	Date First New Oil Run To Tanks	Date of Test	producing Mathod (1 tout pamp) and		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	O(I - Bbis.			
	GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D		401-1401	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
		10E	OIL CONSERVA	TION COMMISSION	
۷	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DE C	5 1979	
			Orig. Signed by		
			BYBrity Sexion		
	$A \cdot M \cdot (A)$			compliance with RULE 1104. wable for a newly drilled or deepened	
	Authorized Agent (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.		
	October 31, 1979 (Date)		If whit same of number, of transported of other sector		
	(Date)		Separate Forms C-104 must be filed for each pool in multiply		