

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 21 1 05 PM '65

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-93

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "BB"

2. Name of Operator
Socony Mobil Oil Company, Inc.

9. Well No.
2

3. Address of Operator
Box 1800, Hobbs, New Mexico

10. Field and Pool, or Wildcat
Mescalero San Andres

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2310 FEET FROM _____

12. County
Lea

THE East LINE OF SEC. 14 TWP. 10-S RGE. 32-E NMPM

15. Date Spudded 11-14-65 16. Date T.D. Reached 12-3-65 17. Date Compl. (Ready to Prod.) 12-8-65 18. Elevations (DF, RKB, RT, GR, etc.) 4337 GL 19. Elev. Casinghead _____

20. Total Depth 4425 21. Plug Back T.D. 4399 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-4425 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4101-4396 San Andres 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run
Sonic Log - Gamma Ray, Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	29	1605	12-1/4"	w/500 incort + 4% gel + 100 + 2% Ca Cl.	incor neat
4-1/2"	9.5	4425	6-3/4"	w/200 incor neat + 8#/sax	salt.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4394	

31. Perforation Record (Interval, size and number)
4101, 03, 16, 27, 29, 4136, 43, 48, 53, 63, 65, 67, 72, 77, 4287, 89, 95, 4303, 10, 14, 18, 23, 29, 36, 43, 59, 63, 69, 4375, 82, 94, 4396 w/1 SPF Total 32 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4396</u>	<u>w/250 Gals. 15% Unisol</u>
<u>4101-4396</u>	<u>w/2000 gals. + 36 RCN ball sealer</u>

33. PRODUCTION

Date First Production 12-8-65 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod. or Shut-in*) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>12-16-65</u>	<u>24</u>			<u>118</u>	<u>12</u>	<u>31</u>	<u>98</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
			<u>118</u>	<u>12</u>	<u>31</u>	<u>98-19</u>

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Vented at present time, may be sold at a later date. Test Witnessed By J. R. Short

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kenna TITLE Group Supervisor DATE 12-20-65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1580</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2218</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3212</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3446</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	182	182	Sand & Red Bed				
182	1605	1423	Red Bed				
1605	2184	579	Anhydrite				
2184	2873	689	Anhydrite & Salt				
2873	3569	696	Anhydrite				
3569	4425	856	Lime				

DEVIATION TESTS

Socony Mobil Oil Company, Inc.

15-21 1 05 PM '55
State "BB" No. 2
Unit J, Sec. 14, T-10-S, R-32-E,
Lea County, New Mexico

<u>DEPTH</u>	<u>DEGREE OFF VERTICAL</u>
303	1/4
496	1/2
2123	3/4
2626	2
3030	2-1/4
3200	1-1/2
3211	1
3569	3/4
3937	1
4425	3/4

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

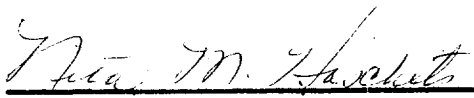


E. J. Kennon, Group Supervisor

SUBSCRIBED AND SWORN TO BEFORE ME, A NOTARY PUBLIC IN AND FOR LEA COUNTY, STATE OF NEW MEXICO, THIS 20th DAY OF DECEMBER 1965.

~~My Commission Expires December 30, 1968~~

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Notary Public.