4				
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DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA F.		DECLIEST FOR ALL OWARD F		
FILE	KEQUE31	AND	Effective F165C. C.	
U.S.G.S.	AUTHORIZATION TO TO	AND ANSPORT OIL AND NATURAL	Alex 21	
LAND OFFICE	AUTHORIZATION TO TR	ANSPURT OIL AND NATURAL	GAS [] 07 PH 107	
OIL			· 07 FM 765	
IRANSPORTER				
GAS	- 			
OPERATOR				
I. PRORATION OFFICE				
Socony Mobil Oil C	ompany, Inc.			
Box 1300, Hobbs, N	ew Mexico			
Reason(s) for filing (Check prop	er box)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	as [
Charge in Ownership	Casinghead Gas Conde	ensate	,	
If change of ownership give na and address of previous owner				
II. DESCRIPTION OF WELL		,	LERC-SAN ANDRES	
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease	
State "BB"	2 Mesc	alero San Andres 🦯 🛴	State, Federal or Fee State	
Location				
Unit Letter J ;	1980 Feet From The South Li	ne and 2310 Feet From	n The East	
Line of Section 14	, Township 10-S Range	32-E , NMPM, L	ea County	
UL DECIGNATION OF TOAMS	MODERN OF OUR AND MARKINAL O			
Name of Authorized Transporter	PORTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	

McWood Corporation		2003 Wilco Building, 1		
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give daaress to writer app	roved copy of this form is to be sent)	
- ~				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
give location of tanks.	B 14 10-S 32-E	No		
If this production is commingle	ed with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	and with that wom any other reason or poor,	Prior committee of a construction		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	X = X	X	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-14-65	12-8-65	4425	4399	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Mescalero	San Andres	3446		
			4394	
	5, 27, 29, 4136, 43, 48, 53		Depth Casing Shoe	
4207, 09, 95, 4303	, 10,14,18,23,29,36,43,59,6		ork.	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	1605	w/600 sx.	
6-3/4"	4-1/2"	4425	w/200 sx.	
V THET LADA AND DECKIES	T FOR ALLOWARIE (Taxa muse)	ofter recovery of total volume of land -1	I and must be asset to as successful.	
V. TEST DATA AND REQUES OIL WELL		ifter recovery of total volume of load oi epth or be for full 24 hours)	il and must be equal to or exceed top allow	
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas	lift, etc.)	
			•	
12-8-65 Length of Test	12-16-65	Pumping Casing Pressure	Choke Size	
	Tubing Pressure	Casing Freesme	CHOKE DIZE	
24 hours				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	118	31	12	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

Casing Pressure

TITLE _

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

December 20, 1965

OIL CONSERVATION COMMISSION

Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

APPROYED BY.

Sapervisor (Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.