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HOBBS OFFICE  
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 1 11 10 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-93
7. Unit Agreement Name
8. Farm or Lease Name State "BB"
9. Well No. 2
10. Field and Pool, or Wildcat Mescalero San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Operator Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OTHER-
2. Name of Operator Gessco Mobil Oil Company, Inc.
3. Address of Operator Box 1800, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>J</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4337

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations @ 7:00 P.M., November 24, 1965

Set 1000' of 8-5/8" 29# J-55 Casing @ 1605', cemented w/500 sx incor + 4% Gel + 100 sx incor neat. Cement contained 2% Ca Cl. Plug down @ 9:15 P.M., November 26, 1965, cement circ. WOC 12 hours. Matted casing w/1000# 30 min. OK.

Test Data for less than 18 hours WOC Time (NMOCC DATA)

- (1) Volume of slurry 600 sax - 792 cu. ft.
- (2) Incor + 4% Gel + Incor Neat 2% Ca.Cl.
- (3) Temperature of slurry mix - 60° F.
- (4) Minimum formation temperature 76° F.
- (5) Strength of cement in 12 hours - 1160 psi
- (6) Actual time cement in place prior to test - 12 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

E. J. Korman TITLE Group Supervisor DATE November 29, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: