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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 5 11 27 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cabot Corporation	8. Farm or Lease Name J. R. Thompson
3. Address of Operator P. O. Box 4395, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER L 330 FEET FROM THE W LINE AND 1980 FEET FROM THE S LINE, SECTION 23 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat N. Bagley-Upper Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4247' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Squeezed off Wolfcamp perforations in the intervals 8676'-81' and 8699'-8709' with 85 sacks of cement. Drilled out cement, tested squeeze job with 2000# surface pressure, no pressure loss. Drilled bridge plugs at 8790' and 9442', installed hydraulic subsurface pumping equipment. After cleaning up well pumped 130 b.o. and 275 b.w. in 24 hours. Well tested on January 3, 1966. Well producing from Upper Penn. formation through perforations 9433'-9438' and 9446'-9455'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Percy C. Quinn TITLE Dist. Prod. Sup't. DATE 1-4-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: