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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cabot Corporation		Address P. O. Box 4395, Midland, Texas	
Lease John R. Thompson	Well No. 1	Unit Letter L	Section 23
Township 11-S		Range 33-E	
Date Work Performed 2-14-63	Pool North Bagley-Upper Penn.	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

A cast iron bridge plug was set at 9442', and the casing was perforated from 9433' to 9438'. After running tubing and packer, the perforations were treated with 1000 gallons mud acid. The well began flowing after swabbing back load.

Witnessed by Howard Mauk	Position Field Sup't.	Company Cabot Corporation
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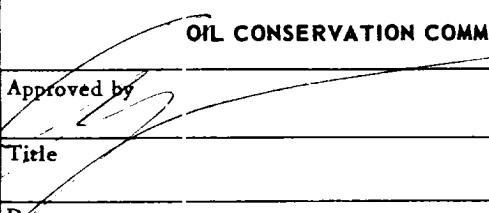
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4247.6	T D 9480'	P BTD 9451'	Producing Interval 9441'-50'	Completion Date 11-25-62
Tubing Diameter 2-3/8"	Tubing Depth 9400'	Oil String Diameter 5-1/2"	Oil String Depth 9480'	
Perforated Interval(s) 9441'-9450'				
Open Hole Interval			Producing Formation(s) Upper Penn.	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-1	0	0	0		
After Workover	2-27	98	130	74	1325	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Percy C. Quinn		
Title	Position Dist. Prod. Sup't.		
Date	Company Cabot Corporation		