



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
HOBB'S OFFICE OCC

NOV 22 11 9 49
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cabot Corporation

(Company or Operator)

John R. Thompson

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 23, T. 11-S, R. 33-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 330 feet from West line and 1980 feet from South line

of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-12, 1962. Drilling was Completed 11-16, 1962.

Name of Drilling Contractor A. W. Thompson, Inc.

Address P. O. Box 992, Odessa, Texas

Elevation above sea level at Top of Tubing Head 4250. The information given is to be kept confidential until

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OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	344	Hewitt	-	-	Surface Casing
8-5/8	32 & 24	New	2790	Baker	-	-	Intermediate Csg.
5-1/2	15.50, 17#	New	9480	Baker	-	9441-9450	Oil string Csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	344	325	Pump & Plug	-	-
11	8-5/8	2790	350	Pump & Plug	-	-
7-7/8	5-1/2	9480	210	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 9441-9450 with 1,000 gals. mud acid.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9480 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was 528 barrels of liquid of which 85% was oil; % was emulsion; 15% water; and % was sediment. A.P.I. Gravity 47.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1714		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2488		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3738		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6520		T.		T.
T. Abo	7304		T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche, sd. & Gravel				
30	1714	1684	Shale & Sand				
1714	1800	86	Any.				
1800	2488	688	Salt & Anhydrite				
2488	3738	1250	Sand, Shale & Anhydrite				
3738	5145	1407	Dolomite, Anhydrite, Shale, & Limestone				
5145	7304	2159	Dolomite, Limestone & Sand				
7304	8554	1250	Shale & Dolomite				
8554	9480	926	Limestone, Shale & Chert				
			TD 9480 in Pennsylvanian				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cabot Corporation Address Box 4395, Midland, Texas
Name Percy C. O'Quinn Position or Title Dist. Prod. Sup't.
11-27-62 (Date)