NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Weli Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form in field during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		ration ny or Open			O IIDBO N (Lease)	, Well No	1 , in	NW 1	4 SW
L				, т. 11- 8	8 , R 33- B	, NMPM.,	Wildcat		Ро
		ea dicate lo		Elevation	ate Spudded1 4247.6	0-12-62 	Date Drilling G Depth 9480	ampleted FBTD	11-16-62 9451
D	C	В	A	Top Oil/Gas <u>PRODUCING II</u>		Nате о	f Prod. Form.	er Pen	agylvania
<u> </u>	F	G	H	Perforation	s	94471-94 Depth		Depth	
-	▲`					Casing	Shoe 9480	Tubing	9400
L 1	K	J	I	OIL WELL TES		bbls.oil,	bbls water in	hrs,	Choke
r M	<u>N</u>		P				recovery of volum		Choke
	-1	Ĭ		load oil use	ed): 449 _bb	ls.oil, _/9	_bbls water in _ 2	<u>hrs</u> , <u>0</u>	_min. Size_24
			1 1	GAS WELL TES	۹ ۲ –				
			J	GAS WELL TES	.		un lleven fleved	Chaba	¢;
dng C		and Cemen	ting Recor	- Natural Proc	 d. Test:		y; Hours flowed		
ding ,C Sure	asing	and Gemen Feet	ting Recor Sax	- Natural Proc rd Method of Te	d. Test: esting (pitot, b	ack pressure, etc	.):		
Sire		Fret	Sax	- Natural Proc M Method of Te Test After /	d. Test: esting (pitot, b Acid or Fracture	ack pressure, etc Treatment:		/Day; Hours	
Size 3-3	/8	Feet 344	Sax 325	- Natural Proc Md Method of Te Test After / Choke Size	d. Test: esting (pitot, b Acid or Fracture Method	ack pressure, etc Treatment: of Testing:	•):MCF	/Day; Hours	flowed
Size 3-3		Feet 344	Sax	- Natural Proc Method of Te Test After / Choke Size Acid or Frac sand):	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.000 gal	ack pressure, etc Treatment: of Testing: Give amounts of r	<pre>.):MCF</pre>	/Day; Hours	flowed water, oil, and
Sure 3-3/ 8-5/	/8	Feet 344 790	Sax 325	- Natural Proc Method of Te Test After / Choke Size Acid or Frac sand):	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.000 gal	ack pressure, etc Treatment: of Testing: Give amounts of r	.):MCF	/Day; Hours	flowed water, oil, and
Sure 3-3, 8-5, 5-1,	/8 /8 :2 /2 :3	Fret 344 790 480	Sax 325 350	- Natural Proc Method of Te Test After A Choke Size Acid or Frac sand): Casing Press	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.900 gal Tubing Press5	ack pressure, etc Treatment: of Testing: Give amounts of r S. mud aci Date first 800 oil run to	<pre>.):MCF</pre>	/Day; Hours	flowed water, oil, and
Sure 3-3, 8-5, 5-1, 2" 1	/8 /8 :2 /2 9 sue	Fret 344 790 480 9400	Sax 325 350 210	- Natural Proc Method of Te Test After A Choke Size Acid or Frac sand): Casing Press. Oil Transpor Gas Transpor	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.000 gal Press5 rterIndi Rom	ack pressure, etc Treatment: of Testing: Give amounts of r s. mud aci Date first 800 oil run to ana Oil Pu	.):MCF materials used, suc .d new tanks1 trchasing C	/Day; Hours ch as acid, v 1-25-62	flowedwater, oil, and
Sure 3-3, 8-5, 5-1, 2" 1	/8 /8 :2 /2 9 sue	Fret 344 790 480 9400	Sax 325 350 210	- Natural Proc Method of Te Test After A Choke Size_ Acid or Frac sand): Casing Press Oil Transpor Gas Transpor	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.000 gal Tubing Press rterIndi rterNon	ack pressure, etc Treatment: of Testing: Give amounts of p 5. mud aci Date first f 800 oil run to ana Oil Pu 8	.):MCF materials used, suc .d new tanks1 prchasing Co	/Day; Hours ch as acid, w 1-25-62	flowedwater, oil, and
Sure 3-3, 8-5, 5-1, 2* 1	/8 /8 :2 /2 9 sue	Fret 344 790 480 9400	Sax 325 350 210	- Natural Proc Method of Te Test After A Choke Size_ Acid or Frac sand): Casing Press Oil Transpor Gas Transpor	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.000 gal Tubing Press rterIndi rterNon	ack pressure, etc Treatment: of Testing: Give amounts of p 5. mud aci Date first f 800 oil run to ana Oil Pu 8	.):MCF materials used, suc .d new tanks1 trchasing C	/Day; Hours ch as acid, w 1-25-62	flowedwater, oil, and
Sur 3-3, 8-5, 5-1, 2" 1 marks:	/8 /8 2 /2 9 808	Freet 344 790 480 9400	Sax 325 350 210	Natural Proc Method of Te Test After A Choke Size Acid or Frac sand): Casing Press Gil Transpor Gas Transpor	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.900 gal Tubing Press5 rterIndi rterNon	ack pressure, etc Treatment: of Testing: Give amounts of r 5. mud aci Date first r 800 oil run to ana Oil Pu 8	.):MCF materials used, suc .d mew tanks1 urchasing Co stension.	/Day; Hours ch as acid, w 1-25-62 0. (True 5.0	flowedwater, oil, and
Sure 3-3, 8-5, 5-1, 2* 1 marks: I her	/8 /8 :2 /2 :3 BUE	Feet 344 790 480 9400 Ne ertify tha	Sax 325 350 210 210 crth.B:	Natural Proc Method of Te Test After A Choke Size Acid or Frac sand): Casing Press Oil Transpor Gas Transpor	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.000 gal Tubing Press rterIndi rterNon perPennsy	ack pressure, etc Treatment: of Testing: Give amounts of r s. mud aci Date first 800 oil run to ana O11 Pu e 1.vanian 5 and complete to f	.):MCF materials used, suc .d new tanks1 prchasing Co	/Day; Hours ch as acid, w L-25-62 D. (Pru wledge.	flowedwater, oil, and
Sure 3-3, 8-5, 5-1, 2* 1 marks: I her	/8 /8 :2 /2 :3 BUE	Feet 344 790 480 9400 Ne ertify tha	Sax 325 350 210 210 crth.B:	Natural Proc Method of Te Test After A Choke Size Acid or Frac sand): Casing Press Oil Transpor Gas Transpor	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.900 gal Tubing Press5 rterIndi rterNon	ack pressure, etc Treatment: of Testing: Give amounts of r s. mud aci Date first 800 oil run to ana O11 Pu e 1.vanian 5 and complete to f	.):MCF materials used, suc d tanks1 itensing G the best of my kno	/Day; Hours ch as acid, w L-25-62 D. (TTW S.) wledge. ration	flowedwater, oil, and
Sur 3-3, 8-5, 5-1, 2* 1 narks: I here proved	/8 /8 :2 /2 :3 BUB reby ::	Freet 344 790 480 9400 ertify tha	Sax 325 350 210 210 5 5 5 5 5 6 5 6 7 6 7 7 8 7 7 7 7 7 7 7 7 7 7 7 7 7	Natural Proc Method of Te Test After A Choke Size Acid or Frac sand): Casing Press Oil Transpor Gas Transpor	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.000 gal Tubing Press5 rterIndi rterNon per Pennsy above is true a 	ack pressure, etc Treatment: of Testing: Give amounts of r s. mud aci Date first 800 oil run to ana O11 Pu e 1.vanian 5 and complete to f	.):MCF materials used, suc new tanks1 irchasing Cr itension the best of my kno iabot Corpo:	/Day; Hours ch as acid, w L-25-62 (TEW wledge. Fation perator) Juinn	flowedwater, oil, and
Sur 3-3, 8-5, 5-1, 2* 1 narks: I here proved	/8 /8 :2 /2 :3 BUB reby ::	Freet 344 790 480 9400 ertify tha	Sax 325 350 210 210 5 5 5 5 5 6 5 6 7 6 7 7 8 7 7 7 7 7 7 7 7 7 7 7 7 7	Natural Proc Method of Te Test After A Choke Size Acid or Frac sand): Casing Press Gil Transpor Gas Transpor	d. Test: esting (pitot, b Acid or Fracture Method cture Treatment (1.000 gal Tubing Press5 rterIndi rterNon per Pennsy above is true a 	ack pressure, etc Treatment: of Testing: Give amounts of r s. mud aci Date first r 800 oil run to ana Oil Pu e lvanian Ba and complete to f	.):MCF materials used, suc d tanks1 irchasing G itension the best of my kno sabot Corpo (Company or C 	/Day; Hours ch as acid, w L-25-62 C C C wledge. ration perator) 2 <i>c</i> <i>c</i> <i>c</i> <i>c</i> <i>c</i> <i>c</i> <i>c</i> <i>c</i>	flowedwater, oil, and