

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cabot Corporation</b>		Address <b>P. O. Box 4395, Midland, Texas</b>				
Lease <b>John R. Thompson</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>23</b>	Township <b>11-S</b>	Range <b>33-E</b>	
Date Work Performed <b>11-19-62</b>	Pool <b>Wildcat</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Production Tubing**

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Set 5-1/2" 17# & 15.50# N-80 & J-55 Smis. New Casing set @ 9480'.
2. Cemented with 210 sacks cement.
3. Plug down 11-19-62. WOC 24 hours.
4. Tested casing with 1000 PSI for 30 minutes. Tested O. K.
5. Top of cement @ 8700'.
6. Ran 9400' of 2" EUE 4.70# J-55 New Tubing.

Witnessed by <b>Howard Mauk</b>	Position <b>Field Sup't.</b>	Company <b>Cabot Corporation</b>
------------------------------------	---------------------------------	-------------------------------------

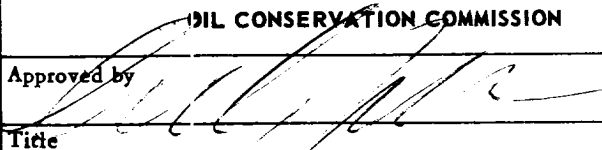
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Perry C. Quinn</b>		
Title	Position <b>Dist. Prod. Sup't.</b>		
Date	Company <b>Cabot Corporation</b>		