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Name of Corporation P. O. Box 4395, Midland, Texas Lesse Weil No. Unit Letter Section Township Renge 33-E John S. Thrompson 1 2 Commany In-8 JDa13=52 THIS IS A REPORT OF: (Check appropriate block) Commany Less Dess Work Performed Fool Section Township In-8 Dess Work Performed Fool Caling Test and Cement Job Other (Hisplain): Delagaing Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Spudded 12:15 A. M. 10-12-62. 2. Suit 13-3/8* 499 H-40 New Casing @ 340'. 3. Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Spudded 12:15 A. M. 10-13-62. 4. WXC 24 hours. Cement circulated. 5. Tasted casing with 600 PSI for 30 minutes. Tested 0. K. Witnessed by Joneard Mank Fill Sup't. Conparing Cabot Corporation Fill IN BELOW FOR KENDAL WORK REPORTS ONLY Onegoing Diameter Distor Producing Formation(s) Fill IN BELOW FOR KENDAL WORK REPORTS ONLY		·							• ,	
Lease Well No. Unit Letter Section Township Range 33-E John R. thompson I										
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Use Wildcat Los THIS IS A REPORT OF: (Check appropriate block)		omp son		1	L	23		11-5		33-5
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