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HOBBBS O.C.C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1311

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name New Mex "X"

2. Name of Operator Socony Mobil Oil Company, Inc.	9. Well No. 1
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3. Address of Operator Box 1800, Hobbs, New Mexico	10. Field and Pool, or Wildcat Mescalero San Andres
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4. Location of Well UNIT LETTER P LOCATED 400 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE OF SEC. 10 TWP. 10-S RGE. 32-E NMPM	12. County Lea
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15. Date Spudded 1-9-66	16. Date T.D. Reached 1-18-66	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4324 G.L.	19. Elev. Casinghead
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20. Total Depth 4490	21. Plug Back T.D. 4457	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4490	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 4109-92 San Andres	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run GR-Acoustic, Neutron & Caliper Log, Gamma Correl.	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	29#	1566	12-1/4"	600 sax	
4-1/2"	9.5#	4490	6-3/4"	300 sax.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4196	

31. Perforation Record (Interval, size and number) 4095, 99, 4109, 16, 23, 26, 28, 33, 38, 40, 42, 4277, 79, 87, 93, 4310, 17, 24, 44, 46, 60, 62, 64, 74, 86, 88, 90, 92, 4437, 46, 49 w/1 SPF, 4128, 33 & 38, 4288, 93, 4310, 17, 24, 60, 62, 87 & 93, 4109, 16, 23, 75, 78, 85 & 92 w/1 SPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached Sheet
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33. PRODUCTION							
Date First Production 3-13-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-16-66	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 144	Gas - MCF 40	Water - Bbl. 48	Gas-Oil Ratio 280
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 144	Gas - MCF 40	Water - Bbl. 48	Oil Gravity - API (Corr.) 16	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED E. J. Kannon	TITLE Group Supervisor	DATE March 17, 1966