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RECEIVED G. O. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 JAN 13 11 56 AM '66

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1311	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Socony Mobil Oil Company, Inc.		8. Farm or Lease Name New Mex. "X"
3. Address of Operator Box 1800, Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>400</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>10</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat N. Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4324 GL		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations @ 6:00 P.M. 1-9-66

Set 1566' of 8-5/8" 29# LW Casing @ 1566, cemented w/500 sax Incor 4% gel, 100 sax Incor, all cement 2% CaCl. Plug down 11:00 A.M. 1-11-66, Cement circ. WOC 12 hrs. Tested w/1000# 30 Min. OK

Test data for less than 18 hours WOC time (NMOCC data):

- (1) Volume of slurry 600 sax - 1072 cu. ft.
- (2) Incor 4% gel + Incor 2% CaCl.
- (3) Temperature of slurry mix - 90° F.
- (4) Minimum formation temperature - 95° F.
- (5) Strength of cement in 12 hours - 2025 psi
- (6) Actual time cement in place prior to test - 12 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kannon TITLE Group Supervisor DATE Jan. 12, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: