

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

X									

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Tom Brown Drilling Company, Inc.
(Company or Operator)Len Mayer
(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 23, T. 9-S, R. 34-E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from West line and 660 feet from North line

of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 19, 1965. Drilling was Completed January 11, 1966.

Name of Drilling Contractor Cactus Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	374	Guide	None	None	Surface
8 5/8"	24 & 32#	New	4088	Guide	None	None	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	374	300	Pump & Plug	9.6	Cement Circulated
11"	8 5/8	4076	350	Pump & Plug	9.7	Annulus loaded above cement.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well P & A

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 374 feet to 9860 feet, and from feet to feet.
Cable tools were used from Surface feet to 374 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 655	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2731	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 3995	T. Granite	T. Dakota	
T. Glorieta 5410	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 6900	T.	T.	
T. Abo 7710	T. Bough "C" - 9810	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface sand & shale				
150	655	505	Red Beds				
655	1772	1117	Anhydrite				
1772	2720	948	Anhydrite & salt				
2720	4457	1737	Anhydrite				
4457	7569	3112	Lime				
7569	8048	479	Shale				
8048	8409	361	Lime & shale				
8409	9860	1451	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 18, 1966
Company or Operator To: Brown Drilling Co., Inc. Address: Box 524, Midland, Texas
Name: Hugh Meyer Position or Title: Agent