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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-93

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name State "BB"
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 4
4. Location of Well UNIT LETTER 0 2310 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 14 TOWNSHIP 10-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4332	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/28/80 - 4500 TD, 4460 PBD, SA 4137-4459. MIRU Permian WS DD unit @ 1:30 PM

2/29/80 - Instl BOP, tag btm & POH w/ 137 jts 2-3/8 EUE tbq, btm @ 4365, 95' fillip, wait 3 hrs. on rev unit, GIH w/ 3-1/2 bit & 4-1/2 CS on 2-3/8 tbq, attm to circ w/ 140 bbl 2% KCl wtr & did not circ.

3/01/80 &

3/02/80 - Broke circ w/ 300 bbl 2% KCl wtr & CO 4365-4395 & plug bit, start POH.

3/03/80 - POH, BH & csg scraper plugged w/ iron sulphide sd & rust, GIH w/ 3-3/4 bit, CS on 2-3/8, CO 4395-4460/ 4 hrs, circ clean, POH, GIH w/ 4-1/2 RBP & pkr on 2-3/8 set RBP @ 4450, pkr @ 4230.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Authorized Agent</u>	DATE <u>4-22-80</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>APR 28 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

- 3/04/80 - Dowell load csg w/ 60 bbls 2% KCl wtr, press up to 200, treat SA perfs 4270-4459 w/ 3000 gals. 20% HCl + 110 gals Magna Corp. Cal Knock 167-TE + 30 BS, TTP 1400-1000 @ 2 BPM, ISIP 300, 1 min vac, good ball action, reset RBP @ 4220, pkr @ 4095, treat perfs 4137-4193 w/ 2000 gals. 20% HCl + 110 gals Magna Corp Cal Knock 167-TE + 20 BS, TTP 400-2500 @ 2 BPM, ISIP 700, 3 min vac, SI 1 hr., LO RBP, POH, SDFN.
- 3/05/80 - 17 hr. SICP 200, bled off, GIH w/ 2-3/8 x 29 OPMA, tbg perfs., SN & 139 jts 2-3/8 EUE tbg, set end of OPMA @ 4422, tbg perfs 4389-93, SN @ 4388, ran 12 x 1" GA & 2" x 1-1/4 x 18 pump & 173-3/4 rods, hung well on, rel Permian unit @ 2 PM 3/5/80, turn to Prod.
- 3/31/80 - Final Prod Test: P 4 BNO + 30 BLW/24 hrs, 12-1-1/2 x 54" SPM, GOR 3950/1, Grav 17.3 @ 60, return to prod w/ Allow 5 BOPD (NP), Compl 3/4/80.
Before WO: 3 BO + 15 BW.

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APR 25 1980

OF INFORMATION DIV.