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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 06-93

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name State "BB"
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER 0 , 2310 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 14 TOWNSHIP 10-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Mescalero S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 4332 Gr.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Perf. additional perforation in same zone & stimulate** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate additional perforation in same zone and stimulate as per procedure attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. McDaniel* TITLE **Authorized Agent** DATE **8/19/70**

APPROVED BY *Joe D. Hamey* TITLE **Authorized Agent** DATE **8-19-70**

CONDITIONS OF APPROVAL, IF ANY:

MIDLAND E & P DIVISION

WELL WORK RECOMMENDATIONS

Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: State BB Well No. 4

Field: Mescalero S.A.

County: Lee State NEW MEXICO

RECOMMENDED PROCEDURE:

1. MIRU Pulling Unit - Pull rods, pump and tubing. Cleanout to PBD 4460' KB.
2. G.I.H. with retrievable BP.
3. Set BP @ 4325' and spot 5' sand on top of B.P.
4. Spot 70 gals. 15% NE-HCL acid from 4320' up to 4250'.
5. Perforate with one shot per foot at the following depths: 4270'-72'-74'-78'
81'-95' and 4301' (Personic-GR 2-11-66)
6. Set packer and breakdown the perfs with the acid.
7. Swab back acid water and load oil.
8. Unseat packer - washdown to BP and retrieve POH.
9. R.O. and fracture treat down casing with 30,000 gals. Shell's refined oil and
90,000# 20-40 Mesh Ottawa sand. Use 25# of Adomite Mark II per 1,000 gals.
of frac fluid and 2 gals. Tret-O-Lite F-46 per 1000 gals. Inject 27 RCN
balls evenly distributed throughout treatment. Flush w/75 bbls. lease oil.
Treat at 25 BPM. Max treating pressure 4000 psi.
10. Shut the well in until the pressure bleeds off or for a maximum of 24 hrs.
11. Return well to production and test.