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NEW MEXICO OIL CONSERVATION COMMISSION

H0379 90-1000 C.C.
JAN 3 3 22 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 06-93 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State "BB" |
| 9. Well No. 3 |
| 10. Field and Pool, or Wildcat Mescalero San Andres |
| 12. County Lea |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Escony Mobil Oil Company, Inc. |
| 3. Address of Operator Box 1800, Hobbs, New Mexico |
| 4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>14</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4323 GL |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling operations @ 6:00 PM, 12-27-65.
Set 1585' or 8-5/8" OD 29# casing @ 1585', cemented w/500 sacks Incor 4% Gel + 100 sacks Incor neat 2% CaCl. Plug down @ 12:45 AM, 12-30-65 cement circ. WOC 12 hrs.
Tested casing w/1000# 30 min. OK.
Test data for less than 18 hours. WOC time (NMOCC data).
(1) Volume of slurry 600 Sacks 1072 cu ft.
(2) Incor 4% Gel + Incor neat 2% CaCl.
(3) Temperature of slurry mix - 90°F.
(4) Minimum formation temperature - 95°F.
(5) Strength of cement in 12 hrs. - 2025 psi
(6) Actual time cement in place prior to test - 12 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY E. J. Kennon TITLE Group Supervisor DATE January 3, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: