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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Sun Oil Company</b>	6. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1978.9</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>11 S</b> RANGE <b>34 E</b> N.M.P.M.	8. Unit Lease Name <b>New Mexico "I" State</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Willacet <b>Inbe Penn</b>
15. Elevation (Show whether F, RT, GR, etc.) <b>4198 Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
<b>Well work to change pumps</b>	<b>Well work to change pumps, encountered trouble, well standing for re-evaluation.</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3-69 rigged up X-pert Well Service, attempted to pull rods. Backed off at 5100'. Attempted to pull 2 7/8" tubing, unable to pull @ 90,000#. Ran 159 jts. 1 13/16" lefthanded drill pipe with Bowen overshot. Pulled and recovered additional 131 rods. Reran drill pipe and overshot recovered 3 additional rods. Top of fish appx. 8350'. Reran overshot and drill pipe four additional trips. Recovered 6 additional rods. Homso ran free point - found 2 7/8" tubing free to top of fish @ 8621'. Pumped 308 bbls fresh water down 2 7/8" tubing @ 800-1000#. Had returns out of 4 1/2" casing and 8 5/8" casing - backed off 2 7/8" tubing at 8613'. Pulled 97 jts. Ran 3 7/8" OD rock bit on 2 7/8" tubing. Found top of fish at 8603. Pulled tubing and bit. Ran bridge plug and packer to set packer at 5095'. Tested 4 1/2" casing 1500#, set bridge plug at 8570 w/pkr at 8507. Tested both sides at 1500#. Casing o.k. to 8570. Pulled tubing, bridge plug and packer - ran 2 7/8" tubing w/3 drill collars, accelerator sub and jars - screwed into tubing fish at 8603, jarred 2 hours - fish parted, pulled and recovered 2 7/8" coupling w/pin and ran 2 7/8" tubing w/spear, drill collars, accelerator sub & jars. Caught fish at 8603. Jarred 17 1/4 hours - no movement of fish - pulled out of hole - reran 2 jts. 3 3/4" wash pipe w/ 3 7/8" x 3" clsterite shoe on 2 7/8" tubing. Rigged up reverse unit - lowered mill to 8628. Milled 4' over fish - 100% circulation w/mud and steel cuttings. Pulled out of hole - installed well head, left well standing - shut in for further evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>John M. Sweeney</b>	TITLE <b>Ass't Dist. Superintendent</b>	DATE <b>1-2-70</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>[Signature]</b>	DATE <b>[Signature]</b>
CONDITIONS OF APPROVAL, IF ANY:		