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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1978.9 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 11S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Inbe-Penn Pool
15. Elevation (Show whether DF, RT, GR, etc.) 4198 Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following work performed from 9-24-66 through 10-6-66: Move in and rig up. Trip tubing, omitting Kobe equipment. Acidize perms w/3000 gal. 15% SRA-2 acid. Used 56 7/8" ball sealers - 48 balls displaced. Swabbed to 5000' to release balls. Flush w/60 bbls. brine water. Swabbed, but well would not sustain flowing. Trip tubing, replace Kobe equipment. Hot oil down tubing with 335 bbls. oil in two stages. Tubing seat - 9757.49, production tube - 9754, seal assembly - 9751, Kobe cavity - 9734. Recovered all lease oil and acid water. Form C-116 and C-127 filed this date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. E. Maxwell</u>	TITLE <u>Area Engineer</u>	DATE <u>10-7-66</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: