I.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Coperator	REQI	OIL CONSERVATION COMMISSION UEST FOR ALLOWABLE AND HUBBS OFFICE O.C. O TRANSPORT OIL AND NATURAL MAY 2 7 57 AH 5	GAS	
	Sun Cil Company				
	Address Der 2702 Odeans Toyan				
	Box 2792, Odessa, Texas Reason(s) for filing (Check proper box) New Well Otange in Transporter of: Otange in Transporter o				
	Recompletion Change in Ownership	Ci: Casinghead Gas	Dry Gas L		
	If change of ownership give name				
	and address of previous owner				
Π.	II. DESCRIPTION OF WELL AND LEASE Lease Name Lease No. Vell No. Feel Nime, Including Formation. Kind of Lease				
	Conservane Rew Mexico "I"		Inbe-Penn Field; Bough "C"	State, Federal or Fee State	
	Lesation		Inbe-Pennsylvanic	an R 3080	
	Unit Letter B ; 660 Feet From The North Line and 1978.9 Feet From The East				
	Line of Section 7 Township 11S Figure 24E , NAFM, Lea County				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Pan American Petr. Corp. Mid-American Eldg., Eddland, Texas				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to				stea copy of this form is to be sent?	
			.ge,	nen	
	give location of tanks.	Test Tank	No	-	
	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA				
Cil Well Grs Well New Well Worksver Deepen				Flug Back Same Res'r. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-7-66 Elevations (DF, RKB, RT, GR, etc.,	4-25-66	9853	9812	
	Elevations (DF, RKB, RT, GR, etc.) DF 4212, RKB 4213, GR 4194	Name of Froducing Formation Bough IICII	Top Cil, Gas Fay 9795	Tuking Depth 9748	
	Perforations		11/2	Depth Casing Shoe	
	9799-9813 w/2 JSPF 9814 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	1711	13-3/8	400	100 Sks	
		<u>8-5/8</u> 4-1/2	<u>4000</u> 9853	175 Sks 300 Sks	
	<u>7-7/8"</u> 7-7/8"	2-7/8	9748		
V.	7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Oll. WELL able for talk depict of de for fail 24 hours) Date First New Oil Hun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	4-21-66	4-25-66 Tubing Pressure	Flowing Casing Pressure	Choke Size	
	24 hours	75	Pkr.	18/64	
	Actual Pred. During Test	Oil-Bbls,	Water-Bbls.	Gas - MCF	
	162	162	None	182.7	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tuking Pressure	Casing Pressure	Choke Size	
	-			-	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERV	OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and re	ereby certify that the rules and regulations of the Oil Conservatior		APPROVED, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		given	ΞŶ	
				TITLE	
	-) m		This form is to be filed in	compliance with RULE 1104.	
	April 28, 1966		If this is a request for allo	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			tests taken on the well in acc		
			able on new and recompleted v		
			Fill out only Sections I		
	(Dat	e /	weil hance of humber, of transpo	well name or number, or transporter, or other such change of condition.	

rill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.