TAFE	——————————————————————————————————————	MEXICO OLA GONOL	RVATION COMMISSIO	I NIC	Form C-101 Revised 1-1-65	
	+	1 2 2 1	1	ſ	5A. Indicate 7	
G.S.		ונט.'	1 04 111 188		STATE X	Gas Lease No.
D OFFICE RATOR					K-56	
					THITT	
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ment Name
pe of Work		-			7. 0	,
DRILL X		DEEPEN		BACK	8. Farm or Le	. '
LL X GAS WELL	OTHER		ZONE X	ZONE ZONE	9. Well No.	Ny Mexit III
ne of Operator			ל	2 0 0	1	
Sun Of 1 Company tress of Operator				<u> </u>	10. Field and	Pool, or Wildcat
P. O. Box 2880,					Inb	e-Penn (011)
eation of Well UNIT LETTE	ER LO	CATED 660	FEET FROM THE NOT	th LINE		
1978.9 FEET FROM	THE East LE	NE OF SEC. 7	TWP. 11-5 RGE.	34-E NMPM		
					12. County	
					mm	HHHH
HHHHHH	<del>141111111</del>	444444	19. Proposed Depth	19A. Formation		20. Rotary or C.T.
evations (Show whether DF,		d & Status Plug. Bond	99501 21B. Drilling Contractor	Bough '	22. Approx.	Rotary Date Work will start
		Blanket Bond	(Un=known)			ch 1, 1966
4198 (Ground)	• •	PROPOSED CASING AN	•			
SIZE OF HOLE	SIZE OF CASING				CEMENT	EST. TOP
17-1/2"	13-3/8"	48 Ць.	400	200		Surf.
1 1 1 4	U.E. /UII		i Marian	175		79501
7-7/8"	8-5/8 <sup>11</sup> 4-1/2 <sup>11</sup>	24 Lb. 10.5 & 9-1/2	4000' Lb. 9950	175 300		2950 · 8000 ·
7-7/8" From 400' to 400'	4-1/2" 0', the hole wi	10.5 & 9-1/2  Ill be drilled 4000' to TD usi	Lb. 9950 using Series 6 ng Series 900	300 00 (4000 (PSI test	) blow-ou	8000 t b low-out
7-7/8" From 400' to 400' prevention equip	4-1/2" 0', the hole wi	10.5 & 9-1/2  Ill be drilled 4000' to TD usi	Lb. 9950 using Series 6 ng Series 900	300 00 (4000 (PSI test	) blow-ou	8000 t b low-out
7-7/8" From 400' to 400' prevention equip	4-1/2" 0', the hole wi	10.5 & 9-1/2  Ill be drilled 4000' to TD usi	Lb. 9950 using Series 6 ng Series 900	300 00 (4000 (PSI test	) blow-ou	8000 t b low-out
1111	4-1/2" 0', the hole wi	10.5 & 9-1/2  Ill be drilled 4000' to TD usi	Lb. 9950 using Series 6 ng Series 900	300 00 (4000 (PSI test f well is	) blow-ou successf	8000 tow-out it it is in a second sec
7-7/8" From 400; to 400; prevention equiparties equiparties.	4-1/2" 0', the hole wiment and from himent. A Series	10.5 & 9-1/2  Ill be drilled  4000' to TD usi s 900 wellhead	Lb. 9950 using Series 6 ng Series 900 will be used i	300 00 (4000 (PSI test f well is	blow-ou successf	8000 tow-out it in it
7-7/8"  From 400' to 400' prevention equiporevention equiporev	4-1/2"  O', the hole with ment and from the ment. A Series	10.5 & 9-1/2  111 be drilled  4000' to TD usi  5 900 wellhead	using Series 6 ng Series 900 will be used i	300 00 (4000 (PSI test f well is	blow-ou successf	8000 tow-out it in it
7-7/8" From 400' to 400' prevention equiperompleted.	ROPOSED FROGRAM: IT TER PROGRAM, IF ANY.	10.5 & 9-1/2  111 be drilled  4000' to TD usi  5 900 wellhead	using Series 6 ng Series 900 will be used i	300 00 (4000   (PSI test) f well is	blow-ou successf	BOOO!  blow-out  it fully  AND PROPOSED NEW PR