

COUNTY	LEA	FIELD	Jenkins-Penn.	STATE	NM
OPR	DELAWARE APACHE CORPORATION				MAP
1 Anderson "A"					
Sec. 19, T-9-S, R-35-E					CO-ORD
660' fr S & W Lines of Sec.					
Spd 12-15-65					
CLASS					
Cmp 2-10-66		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
11 3/4"	420'	375			
8 5/8"	4250'	600			
4 1/2"	9806'	400			
LOGS EL GR RA IND HC A					
		TD 9806', PBD 9773'			

IP Eough "C" Perfs 9734-38' Flwd 233 BOPD. Pot. Based on 24 hr test thru 12/64" chk., TP 1005#, gravity 45., GOR 1442.

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CONT. Marcum Drlg. Co. PROP DEPTH 9900' TYPE
DATE

F.R. 12-16-65; Oper's Elev. 4176' GL
PD 9900' - Bough "C"
Contractor - Marcum Drlg. Co.
12-20-65 Drlg. 4135' anhy & lm.
Set 11 3/4" @ 420' W/375 sx.
1-3-66 Drlg. 8100' sh.
Set 8 5/8" @ 4250' W/600 sx.
1-10-66 Drlg. 9035' lm & ch.
1-17-66 TD 9469', fshg.
1-24-66 TD 9469', fshg.
1-31-66 TD 9727', preparing to core.
2-7-66 TD 9806', running casing.
Cored 9727-66', rec 39' dolo., w/poro
9734-39' & 9749-61'.

2-7-66

Continued
DST 9736-9806', open 1 hr 30 mins,
Used 2500' WB,
Rec 2500' WB + 6250' HO&GC Salt Wtr
(10-20% oil),
30 min ISIP 3661#, FP 1651-3341#,
1 hr 30 min FSIP 3469#.
SP DST 9736-56', open 6 hrs 15 mins,
Used 1000' WB,
GTS 38 mins, WBTS 2½ hrs,
Rev out 27 B Fluid (2-10% salt wtr),
30 min ISIP 3162#, FP 460-2406#,
45 min FSIP 3085#.
TD 9806', PBD 9773', COMPLETED.
Set 4½" @ 9806' W/400 sx.

2-14-66

Perf 9734-38' W/2 SPF
Ac (9734-38') 1000 gals.
LOG TOP: Bough "C" 9730'.

**MEXICO OIL CONSERVATION SUPERFUND O.C.C.
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-100
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the section

Aug 30 11 55 AM '66

Operator DELAWARE APACHE CORP.			Lease ANDERSON "A"		Well No. 1
Unit Letter M	Section 19	Township 9 SOUTH	Range 35 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the WEST line					
Ground Level Elev. 4176	Producing Formation Bough "C"		Pool Jenkins Cisco		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Roy H. Reeves**
Production Clerk

For my
Delaware Apache Corporation

Date
August 25, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
DEC. 7, 1965

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. **676**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600