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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOBBS OFFICE O. C. C.

NOV 21 8 25 AM '66

I. Operator
Delaware-Apache Corporation

Address
1720 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Change of well name from Anderson "A" #1 to Anderson Veasey Com #1. Effective 11-1-66.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Anderson Veasey Com	Lease No. 1	Well No. 1	Pool Name, Including Formation Jenkins Cisco	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West Line of Section 19 Township 9-South Range 35-East , NMPM, Lee County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas Box 606, Seminole, Texas				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Sinclair Oil & Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1470, Midland, Texas 79701				
If well produces oil or liquids, give location of tanks. M	Unit 19	Sec. 9S	Twp. 35E	Is gas actually connected? Yes	When March 3, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

No

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded December 15, 1965	Date Compl. Ready to Prod. February 9, 1966		Total Depth 9806'		P.B.T.D. 9773'			
Elevations (DF, RKB, RT, GR, etc.) 4176 GR	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9734		Tubing Depth 9636			
Perforations 9734-38'					Depth Casing Shoe 9806			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		420'		375 sacks			
11"	8-5/8"		4,250'		600 sacks			
7-7/8"	4-1/2"		9,806'		400 sacks			
	2-3/8"		9,636'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray H. Reeves
(Signature)

Production Clerk

(Title)

November 17, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED

, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.