NO. OF COPIES RECEIVED		. —.	
DISTRIBUTION			_
SANTA FE	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE	REQUEST	FOR ALLOWAPHOBBS OFFIC	6. C. C. Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	ANSPORT OIL AND HATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL MOZIATORAL	100 M
OIL			W. 68
TRANSPORTER GAS	AND THE STREET		
OPERATOR			
PRORATION OFFICE	The state of the s		
Operator		•	
Delaware-	-Apache Corporation		
Address			
1720 Wild	o Building, Midland, Texas		
Reason(s) for filing (Check proper	box)	Other (Please explain)	name from Anderson "A" #1
New Well	Change in Transporter of:	to Anderson Vea	sey Com #1. Effective
Recompletion	Oil Dry Go	's 11-1-66.	
Change in Cwnership	Casinghead Gas Conde	nsate	
If change of ownership give nam and address of previous owner			
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Anderson Veasey Com	1 1 3	Tenkins Cisco	State, Federal or Fee Fee
Location			
Unit Letter M;	Feet From The South Lir	ne and 660 Feet From	n The West
Line of Section 19	Township 9-South Range	85-East , NMPM,	Les County
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Mobil Pipeline Compe	my	Box 900, Dallas, Texa	D
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
Sinclair Oil & Ges	L. Circles	Box 1470, W. 11 . Te	roved copy of this form is to be sent) Region (SSC) When
	Unit Sec. Twp. Rge.	Is gas detually connected?	Then Rep (55%)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 19 98 35E	Rox 150 Market Strain Res 150 Market	Reg (550)
If this production is commingled	Unit Sec. Twp. Rge.	Rox 150 Market Strain Res 150 Market	March 3, 1966
If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool,	Rox 150 Market Strain Res 150 Market	March 3, 1966
If this production is commingled	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool,	Is gas actually connected? Yes give commingling order number:	March 3, 1966
If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool,	Is gas defually connected? Yes give commingling order number: New Well Workover Deepen	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion o	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod.	Is gas detually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 9806	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9773
If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. February 9. 1966	Is gas defually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9773* Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded December 15, 1965 Elevations (DF, RKB, RT, GR, etc.)	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. February 9, 1966 Name of Producing Formation	Is gas detually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 9806	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9773 * Tubing Depth 9636
If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded December 15. 1965	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. February 9. 1966	Is gas defually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 9806 Top Oil/Gas Pay	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9773 Tubing Depth 9636 Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded December 15, 1965 Elevations (DF, RKB, RT, GR, etc.) 4176 GR	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. February 9, 1966 Name of Producing Formation Bough "C"	Is gas defually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 9806* Top Oil/Gas Pay 9734	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9773 * Tubing Depth 9636
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If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded December 15, 1965 Elevations (DF, RKB, RT, GR, etc. 4176 GR Perforations 9734-38* HOLE SIZE	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. February 9, 1966 Name of Producing Formation Bough "C" TUBING, CASING, AN CASING & TUBING SIZE	Is gas detually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 9806 Top Oil/Gas Pay 9734 DEEMENTING RECORD DEPTH SET	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9773 * Tubing Depth 9636 Depth Casing Shoe 9806 SACKS CEMENT
If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Spudded December 15, 1965 Elevations (DF, RKB, RT, GR, etc	Unit Sec. Twp. Rge. M 19 98 35E with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. February 9, 1966 Name of Producing Formation Bough "C" TUBING, CASING, AN CASING & TUBING SIZE 11-3/4"	Is gas defually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 9806 Top Oil/Gas Pay 9734 D CEMENTING RECORD DEPTH SET	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9773 * Tubing Depth 9636 Depth Casing Shoe 9806 SACKS CEMENT 375 SACKS
If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Date Spudded December 15, 1965 Elevations (DF, RKB, RT, GR, etc	Unit Sec. Twp. Rge. M 19 9S 35E with that from any other lease or pool, etion - (X) Date Compl. Ready to Prod. February 9, 1966 Name of Producing Formation Bough "C" TUBING, CASING, AN CASING & TUBING SIZE 11-3/4" 8-5/8"	Is gas defually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 9806 Top Oil/Gas Pay 9734 DEPTH SET 420 4250	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9773 Tubing Depth 9636 Depth Casing Shoe 9806 SACKS CEMENT 375 SACKS 600 SACKS
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If well produces oil or liquids, give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Completion Date Spudded December 15, 1965 Elevations (DF, RKB, RT, GR, etc.) 4176 GR Perforations 9734-38* HOLE SIZE 15** 11** 7-7/8** V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Unit Sec. Twp. Rge. M 19 9S 35E with that from any other lease or pool, etion — (X) Date Compl. Ready to Prod. February 9, 1966 Name of Producing Formation Beugh "C" TUBING, CASING, AN CASING & TUBING SIZE 11-3/4" 8-5/8" 4-1/2" 2-3/8" FFOR ALLOWABLE (Test must be a able for this december of Test) Tubing Pressure	Is gas defually connected? Yes give commingling order number: New Well Workever Deepen X Total Depth 9806! Top Oil/Gas Pay 9734 DEPTH SET 120! 1,250! 9,806! 1,636! Infer recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	March 3, 1966 No Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 9773 Tubing Depth 9636 Depth Casing Shoe 9806 SACKS CEMENT 375 SACKS 600 SACKS 1400 SACKS
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

(Title) November 17, 1966

APPROVED BY.

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.