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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No. **188**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Anderson "A"	
2. Name of Operator Delaware-Apache Corporation		9. Well No. 1	
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Jenkins Cisco	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 19 TWP. 9-S RGE. 35-E NMMP		12. County Lea	
15. Date Spudded Dec. 15, 1965	16. Date T.D. Reached Feb. 3, 1966	17. Date Compl. (Ready to Prod.) February 9, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 4176' GR
19. Elev. Casinghead 4176'	20. Total Depth 9,806'		
21. Plug Back T.D. 9,773'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-9806'	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" - 9,734 - 38'			25. Was Well Cored Yes
26. Type Electric and Other Logs Run GR-Acoustic, GR-Neutron, Bond Log			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11-3/4"	42	420'	15"
8-5/8"	32 - 24	4,250'	11"
4-1/2"	11.6	9,806'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 sacks		None	
600 sacks		None	
400 sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE		DEPTH SET	PACKER SET
2-3/8"		9,636'	9,636'
31. Perforation Record (Interval, size and number) 9,734-38', 2 JSPP, Scallop gun, eight .28" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9,734-38'		1,000 gallons 15% BDA	
33. PRODUCTION			
Date First Production February 9, 1966	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test Feb. 9-10	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period 233
Flow Tubing Press. 1005#	Casing Pressure Sealed	Calculated 24-Hour Rate 233	Oil - Bbl. 336
Gas - MCF 336		Water - Bbl. None	Gas - Oil Ratio 1442
Oil Gravity - API (Corr.) 45° at 60°F		Test Witnessed By Marvin Porter	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented until pipeline connection is completed			
35. List of Attachments			

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

L. B. Williams

TITLE

District Engineer

DATE

February 11, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2,743'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3,987'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5,433'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6,890'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7,702'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8,947'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9,730'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1075	1075	Red bed				
1075	2527	1452	Salt				
2527	4250	1723	Anhydrite and lime.				
4250	5400	1150	Sand and lime.				
5400	7889	2489	Lime.				
7889	8468	579	Shale.				
8468	8858	390	Lime.				
8858	9151	293	Lime and chert.				
9151	TD		Lime.				