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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
O. C.

FEB 11 5 53 AM '66

I. Operator
Delaware-Apache Corporation
Address
1720 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Anderson "A"	Lease No.	Well No. 1	Pool Name, Including Formation Jenkins Cisco	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West Line of Section 19 Township 9-South Range 35-East , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> McWood Corporation	Address (Give address to which approved copy of this form is to be sent) 2003 Wilco Building, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> -----	Address (Give address to which approved copy of this form is to be sent) -----					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 19	Twp. 9-S	Rge. 35-E	Is gas actually connected? No	When 1-1/2 Months

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded December 15, 1965	Date Compl. Ready to Prod. February 9, 1966		Total Depth 9,806'		P.B.T.D. 9,773'			
Elevations (DF, RKB, RT, GR, etc.) Jenkins Cisco	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9,734'		Tubing Depth 9,636'			
Perforations 9,734 - 38'					Depth Casing Shoe 9,806'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		420'		375 sacks			
11"	8-5/8"		4,250'		600 sacks			
7-7/8"	4-1/2"		9,806'		400 sacks			
	2-3/8"		9,636'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

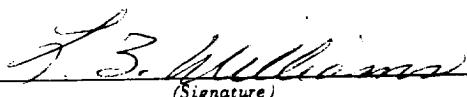
Date First New Oil Run To Tanks February 9, 1966	Date of Test February 9-10, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 1,005#	Casing Pressure Packer	Choke Size 12/64"
Actual Prod. During Test 233 barrels	Oil - Bbls. 233	Water - Bbls. None	Gas - MCF 336

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

District Engineer

(Title)

February 11, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.