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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FEB 11 1966

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Delaware-Apache Corporation</b>		8. Farm or Lease Name <b>Anderson "A"</b>
3. Address of Operator <b>1720 Wilco Building, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT DEEPER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>9-South</b> RANGE <b>35-East</b> NMPM.		10. Field and Pool, or Wildcat <b>Jenkins Cisco</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4176' GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER **Completion Data** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled a 7-7/8" hole to 9,806'. On February 8, 1966, ran 314 joints of 4-1/2" 11.60# J-55 and N-80 casing. Set at 9,806'. Dowell cemented with 200 sacks of Class "C" Incor with 8% gel, 10% salt per sack and .15% of D-45, 200 sacks of Class "C" Incor with 2% gel and 10% salt per sack. Dowell pumped 610 gallons of CW7 mud flush ahead of cement. Plug down at 11:00 a.m. WOC 4 hours. Pressure tested to 2000# for 30 minutes. Held okay.

February 9, 1966, Schlumberger ran GR-neutron and cement bond logs, PHTD 9,773'. Ran 313 joints of 2-3/8" 4.7#/ft. N-80 EUE tubing, set packer at 9,636'. Perforated from 9,734' to 9,738' with eight holes. Dowell spotted 1000 gallons HDA acid, pumped in at 4000 psi, TB 4000 to 500, ISIP vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. S. Williams TITLE District Engineer DATE February 11, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: