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110385 OFFICE O. G. G.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 27 10 06 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Anderson "A"
9. Well No. 1
10. Field and Pool, or Wildcat Jenkins Cisco
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Delaware-Apache Corporation
3. Address of Operator 2000 Wilco Building, Midland, Texas 79704
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 9-South RANGE 35-East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4176' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marcum Drilling Company spudded at 1:00 a.m. on December 15, 1965. Drilled a 15" hole to 420'. On December 16, 1965, ran 14 joints of 11-3/4" 42#/ft. N-40 STBC casing, set at 420'. Dowell cemented with 200 sacks Class "C" 8% gel plus 175 sacks Class "C" neat, 2% CaCl. Tested casing with 600 psi, for 30 minutes, held okay.

Drilled an 11" hole to 4,250'. On December 22, 1965, ran 135 joints of 8-5/8" casing 24# and 32#/ft J-55 STBC, set at 4,250'. Dowell cemented with 400 sacks Class "C" 8% gel, plus 200 sacks Class "C" neat. Tested casing with 1800 psi, held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Shamm TITLE Area Engineer DATE December 23, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: