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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator D A & S Oil Well Servicing, Inc.		8. Farm or Lease Name Sallie Ainsworth
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 9 S RANGE 34 E NMPM.		10. Field and Pool, or Wildcat Jenkins Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4196 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to drill out cement from 9776' to 9800'
and perforate 9778' to 9782' with 4 jet shots per foot.
Existing perfs 9770' - 74' and new perfs 9778' - 82' to
be acidized with 1500 gallons 15% acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Haller TITLE Agent DATE 3/3/72

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supr. DATE MAR 6 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 11 1970

OIL CONSERVATION COMM.
HOUSTON, TEX.