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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 15 11 45 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name Sallie Ainsworth
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 9S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Jenkins Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4196' BF	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Ran tubing with Baker ret. cementer. Squeezed 5-1/2" casing perms. 9770' to 9773' and 9778' to 9785' with 125 sacks cement. Drilled out to 9819'. Perf. 5-1/2" casing 9779' to 9781' with two shots per foot. Swab tested. Acidized with 250 gals. 7.5% MCA acid. Swab tested. Non-productive. Squeezed perms. 9778' to 9781' with 100 sacks cement. Drilled out to 9776'. Perf. 5-1/2" casing 9770' to 9774' with two shots per foot. Swab tested. Acidized with 250 gals. 7.5% MCA acid. Swab tested. Acidized with 500 gals. 15% NE acid. Swab tested. Acidized with 2000 gals. 15% CRA acid. Pulled 2-3/8" tubing. Ran 2-7/8" tubing and pumping equipment. Producing status changed from flowing to pumping oil well.

Test 10-20&21-66: 26 Hrs. Swabbed 54 BO & 348 BW. Would not flow.

Test 12-13-66: 24 Hrs. Pumped 8 BO & 166 BW on 9-84" SPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Siny TITLE District Superintendent DATE 12-14-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: