NO. OF COPIES R	ECEIVED
DISTRIBU	TION
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTE	OIL
TRANSI ORI E	GAS
OPERATOR	
PRORATION O	FFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE CE 9. 6: 6:

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		ANDIOSE	_
U.S.G.S.	AUTHORIZATION TO TRA	MAR 25 AND NATHER	GAS
LAND OFFICE		MAR C3 1 44 mi	88
TRANSPORTER OIL	<u> </u>		
GAS			
OPERATOR			· NOT
PRORATION OFFICE Operator			NAME CHANGE AMERADA PETPOLEUM COPR
	leum Corporation	•	AMERADA PLESTO CORP.
Address	LOUIS ON DOLGOLOGI		TO *** 1969
P. O. Box 668	- Hobbs, New Mexico		EF
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:		asporter of oil eff.
Hecompletion	Cil 📥 Dry Ga		
Thange in Ownership	Casinghead Gas Conder	rsate To add transpo	orter of casinghead gas
If change of ownership give name			
and address of previous owner			
Lease Name	D LEASE Lease No. Well No. Fool Na	me, Including Formation	Kind of Lease
Sallie Ainsworth	1 Jan	kins Cisco	State, Federa; or Fee
Location			
	660 Feet From The North Lin	ne and 1980 Feet F	rom The Vest
Unit Letter / /			_
Line of Section 25	Township 98 Range	34E , NMPM,	Count
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	approved copy of this form is to be sent)
Name of Authorized Transporter of		P.O. Box 900 - Dalla	
Magnelia Pipe Line		Address (Give address to which o	approved copy of this form is to be sent)
Name of Authorized Transporter of Sinclair Oil & Gas	-	P.O. Box 1470 - Mid:	
SIMELATE OLI E GAS	Unit Sec. Twp. Age.	Is gas actually connected?	When
if well produces oil or liquids,	C 25 98 34E	No	
give location of tanks.	<u> </u>		
	with that from any other lease or pool,	give commingling order number	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Resty. Diff. Res
Designate Type of Comple	tion = (X)		1 : 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Beput Sasing Site
		D CEVENTING BECORD	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEF (A 3L)	
THE PART AND PROJECT	FOR ALLOWARIE /Test must be	after recovery of total volume of loc	ad oil and must be equal to or exceed top a
OIL WELL	able for this d		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
į			Challes Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
j		53,1	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gun - Moi
GAS WELL	i angth of Tant	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
=	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	I doing riessure		
		OII CONSE	ERVATION COMMISSION
I. CERTIFICATE OF COMPLI	ANCE		
	A COLOR OF COLOR	APPROVED	, 19
	and regulations of the Oil Conservation and with and that the information giver	1	•
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	

Pipe April	
No. vari	
(Signature)	

District Superintendent

March 24, 1966

(Date)

(Title)

APPROVED		·
	``	
ВУ		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.