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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name <i>So. line</i>	
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name S. Ainsworth	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		9. Well No. 1	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM		10. Field and Pool, or Wildcat Jenkins Cisco	
THE West LINE OF SEC. 25 TWP. 9S RGE. 34E NMPM		12. County Lee	
15. Date Spudded 12-29-65	16. Date T.D. Reached 2-1-66	17. Date Compl. (Ready to Prod.) 2-6-66	18. Elevations (DF, RKB, RT, GR, etc.) 4196' DF
19. Elev. Casinghead	20. Total Depth 9820'		
21. Plug Back T.D. 9819'		22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough "C" - 9770' to 9785'			25. Was Directional Survey Made
26. Type Electric and Other Logs Run Gamma Ray Acoustilog, Focused log, Minifocused log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	36#	377'	17-1/2"
8-5/8"	32#	4200'	11"
5-1/2" Liner	17#	9819'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 ax.		None	
850 ax.		None	
600 ax.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5-1/2"	4108'	9819'	150 ax. top
			600 ax. btm.
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	9802'	9677'	
31. Perforation Record (Interval, size and number) Perf. 9770' to 9773' & 9778' to 9785' with 2 shots per foot.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9770' to 9785'		500 gals. 15% MCA Acid	
33. PRODUCTION			
Date First Production 2-6-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 2-7-66	Hours Tested 24	Choke Size 10/64"	Prod'n. For Test Period 250
Flow Tubing Press. 1050#	Casing Pressure	Calculated 24-Hour Rate 250	Oil - Bbl. 250
			Gas - MCF 231.54
			Water - Bbl. None
			Gas - Oil Ratio 926
			Oil Gravity - API (Corr.) 49.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By J. R. Turnbull
35. List of Attachments Gamma Ray Acoustilog, Focused log, Minifocused log & DST #1.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>J.C. Cap...</i>		TITLE District Superintendent DATE 2-7-66	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 29 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Yates	T. Atoka	T. Penn. "D"	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Ortiz	T. Gallup
T. Permian	T. McKee	T. Granite	T. Base Greenhorn
T. Binebry	T. Glen Wash	T. Tubb	T. Morrison
T. 6900'	T. Granite	T. Drinkard	T. Todito
T. 7042'	T. Delaware Sand	T. Abo	T. Entrada
T. 7746'	T. Bone Springs	T. Wolfcamp	T. Wingate
T. 8973'	T. Chinle	T. Penn.	T. Permian
T. 9324'	T. Permian	T. Cisco (Bough C)	T. Penn. "A"
T. 9765'			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2167'	2167'	Red sand & shale				
2167'	2188'	21'	Anhydrite				
2188'	2660'	472'	Anhydrite & salt				
2660'	4020'	1360'	Sand, anhy. & shale				
4020'	4558'	538'	Dolomite				
4558'	5440'	882'	Lime, dolo., & anhy.				
5440'	6200'	760'	Dolo., anhy. & sand				
6200'	6900'	700'	Dolo., sand & anhy.				
6900'	7042'	142'	Sand				
7042'	7746'	704'	Dolomite				
7746'	8973'	1227'	Shale				
8973'	9324'	351'	Lime				
9324'	9820'	496'	Lime & shale				