* * *		
NO. OF COPIES RECI	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
[RANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	TICE	
Cperator		
Amerada	Petroleum	
Address		
P. O. B	ex 668 - H	
Reason(s) for filing	(Check proper bo:	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	AND 2.10		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE		160 1 1 27 3	20C
OIL		,	עש
GAS GAS			
OPERATOR			
PRORATION OFFICE			
Cperator			
Amerada Petroleum	Corporation		
Address			
P. O. Bex 668 - H	abba New Mexico		
Reason(s) for filing (Check proper bo	DODD, Hen Merro	Other (Please explain)	
	Change in Transporter of:		
New Well	Oil Dry Go	gs T	
Recompletion	=		•
Change ir. Ownership	Casinghead Gas Conde		
If change of ownership give name			
and address of previous owner			
-			6 11122
DESCRIPTION OF, WELL AND) LEASE	fine, Including Formation	Kind of Lease
Lease Roge	20-01	$\mathcal{L}_{\mathcal{L}}$	
S. Ainswerth	· • • • • • • • • • • • • • • • • • • •	Jenkins Cisco / (/)	
Location		JenKins-Cisco R-305	
C 66	Feet From The liorth L:	ne and 1980 Feet From	The West
Unit Letter;			
Line of Section 25	Township 98 Range	3AE , NMPM,	County
Fille C. Section			
PERION ATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Mame of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
		P. O. Box 900 - Dalla	s, Texas
Magnelia Pipe Line C	Dasinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
None - Conne	ction not available at the	ls gas actually connected? W	nen
If well produces oil or liquids,		No	
give location of tanks.			
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple			
Designate Type of Comple		<u>X</u>	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
12-29-65	2-6-66		
Elevations (DF, RKB, RT, GR, etc.		9820 [†]	98191
TO THE VOLUDOS COR AND. BY LOB ETC.	; Name of Producing Formation	Top Oil/Gas Pay	
	/	Top Oil/Gas Pay	9819 Tubing Depth
4196* DF	Name of Producing Formation Bough #C#		9819 1 Tubing Depth
41961 DF	Bough "C"	Top Oil/Gas Pay	O\$19 * Tubing Depth 9802 * Depth Casing Shoe
41961 DP	Bough *C**	Top Oil/Gas Pay 97701	9819 Tubing Depth
41961 DF	Bough HCH 97781 to 97851 TUBING, CASING, AN	Top Oil/Gas Pay 97701 ND CEMENTING RECORD	9819 Tubing Depth 9802 Depth Casing Shoe
4196 DF	97781 to 97851 TUBING, CASING, AN	Top Otl/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET	Tubing Depth 9802 t Depth Casing Shoe 9819 t SACKS CEMENT
4196' IF Perforations 9770' to 9773' &	Bough HCH 97781 to 97851 TUBING, CASING, AN	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771	Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500
4196 DP Perforations 9770 to 9773 & HOLE SIZE 17-1/2**	97781 to 97851 TUBING, CASING, AN	Top Oil/Gas Pay 97761 ND CEMENTING RECORD DEPTH SET 3771 42001	Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500
4196' DF Perforations 9770' to 9773' & HOLE SIZE 17-1/2"	Bough "C" 9778! to 9785! TUBING, CASING, AN CASING & TUBING SIZE 13-3/8"	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771	Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT
4196' DF Perforations 9770' to 9773' & HOLE SIZE 17-1/2" 11" 7-7/8"	Bough *C* 9778! to 9785! TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner	Top Oil/Gas Pay 97761 ND CEMENTING RECORD DEPTH SET 3771 4200! 98191	Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500
4196* DF Perforations 9770* to 9773* & HOLE SIZE 17-1/2** 11** 7-7/8**	Bough *C* 9778! to 9785! TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771 42001 98191 after recovery of total volume of load o	Tubing Depth 9802 t Depth Casing Shoe 9819 t SACKS CEMENT 500 650
4196' DP Perforations 9770' to 9773' & HOLE SIZE 17-1/2" 11" 7-7/8" . TEST DATA AND REQUEST	Bough *C* 9778! to 9785! TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771 4200 9819! after recovery of total volume of load of depth or be for full 24 hours)	9819 Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500 850 600
4196' DP Perforations 9770' to 9773' & HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST OUL WELL	Bough *C* 9778! to 9785! TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771 42001 98191 after recovery of total volume of load o	9819 Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500 850 600
4196' DP Perforations 9770' to 9773' & HOLE SIZE 17-1/2" 11" 7-7/8" . TEST DATA AND REQUEST	Bough *C* 9778! to 9785! TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner FOR ALLOWABLE (Test must be able for this and the second	Top Oil/Gas Pay 97761 ND CEMENTING RECORD DEPTH SET 3771 4200! 9819! after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas)	9819 Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500 850 CO
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 2-6-66	Bough *C* 9778! to 9785! TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner FOR ALLOWABLE (Test must be able for this	Top Oil/Gas Pay 97761 ND CEMENTING RECORD DEPTH SET 3771 4200! 9819! after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	Tubing Depth 98028 Depth Casing Shoe 98198 SACKS CEMENT 500 850 600
4196' DP Perforations 9770' to 9773' & HOLE SIZE 17-1/2" 11" 7-7/8" TEST DATA AND REQUEST OUL WELL	Bough *C* 9778* to 9785* TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner FOR ALLOWABLE (Test must be able for this able for this able for this able for this able pressure	Top Oil/Gas Pay 97761 ND CEMENTING RECORD DEPTH SET 3771 4200! 9819! after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas)	Tubing Depth 98021 Depth Casing Shoe 98191 SACKS CEMENT 500 850 600 Cland must be equal to or exceed top allow lift, etc.)
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-6-66 Length of Test 24. Hre.	Bough *C** 9778 to 9785 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner FOR ALLOWABLE (Test must be able for this.) Date of Test Tubing Pressure 1050*	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771 42001 98191 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500 850 100 Choke Size 10/64*
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-6-66 Length of Test	Bough *C* 9778* to 9785* TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner FOR ALLOWABLE (Test must be able for this able for this able for this able for this able pressure	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771 4200! 9819! after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500 850 Cl and must be equal to or exceed top allow lift, etc.) Choke Size 10/64* Gas-MCF
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-6-66 Length of Test 24 Hrs. Actual Prod. During Test	Bough *C** 9778 to 9785 TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner FOR ALLOWABLE (Test must be able for this.) Date of Test Tubing Pressure 1050*	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771 42001 98191 after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure	Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500 850 100 Choke Size 10/64*
HOLE SIZE 17-1/2** 11** 7-7/8** TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 2-6-66 Length of Test 24 Hre.	Bough *C** 9778* to 9785* TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771 4200! 9819! after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500 850 Cl and must be equal to or exceed top allow lift, etc.) Choke Size 10/64.8 Gas-MCF
HOLE SIZE 17-1/2* 11* 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-6-66 Length of Test 24 Hrs. Actual Prod. During Test	Bough *C** 9778* to 9785* TUBING, CASING, AN CASING & TUBING SIZE 13-3/8* 8-5/8* 5-1/2* Liner FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 97701 ND CEMENTING RECORD DEPTH SET 3771 4200! 9819! after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls.	Tubing Depth 9802 Depth Casing Shoe 9819 SACKS CEMENT 500 850 Cl and must be equal to or exceed top allow lift, etc.) Choke Size 10/64* Gas-MCF

Casing Pressure

APPROVED

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Superintendent

February 7, 1966

Length of Test

Tubing Pressure

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.