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NO. 10 OF THE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 8 11 53 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name S. Ainsworth
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 9S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Jenkins Cisco
15. Elevation (Show whether DF, RT, GR, etc.) 4196' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 7-7/8" hole to 9820' at 12:30 AM 2-1-66.
Ran 144 jts. 5-1/2" casing as liner set at 9819' with top of liner set in 8-5/8" casing at 4108'. Cemented with 400 sacks Inferno cement with 6% Gel and 200 sacks Inferno cement. Total 600 sacks. Pumped plug to 9760' at 7:00 PM 2-3-66 with 2000# PP. Squeezed top of 5-1/2" liner with 75 sacks reg. cement & 75 sacks reg. cement with 2% Calcium Chloride. Max. PP 1800#. Waited 18-1/2 hrs. Drilled cement from 4001' to top of liner at 4108'. Tested with 2000# for 1/2 hr. Held OK. Drilled cement from 4108' to 4136'. Tested liner with 2000# for 1/2 hr. Held OK. Drilled out to 9819'. Tested with 1800# for 1/2 hr. Held OK. Continued with completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE District Superintendent	DATE 2-7-66
APPROVED BY <i>[Signature]</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		