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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 13 1966

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Drilling Well		7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name S. Ainsworth
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		9. Well No. 1
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 9S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Jenkins Cisco
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 11" hole to 4200' at 3:15 AM 1-5-66.
Ran 134 jts. 8-5/8" OD casing set at 4200'. Cemented with 250 sacks Incor Class "C" cement with 8% Gel, 18.5# salt per sack & 0.5% CFR-2, 400 sacks Incor Class "C" cement with 8% Gel & 18.5# salt per sack and 200 sacks Incor Class "C" cement with 9# salt per sack & 0.5% CFR-2. Total 850 sacks. Pumped plug to 4136' with 1350# PP at 4:00 AM 1-5-66. Ran temperature survey and found top of cement outside 8-5/8" casing at 2235' or 29% fill. Waited 24 hrs. and tested 8-5/8" casing with 1800# press. for 1/2 hr. Held OK. Drilled plug and cement from 4136' to 4200'. Tested 8-5/8" casing with 1800# for 1/2 hr. Held OK.
Started drilling 7-7/8" hole from 4200'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Superintendent DATE 1-7-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: