		_		
NO. OF CODIES RECI	EIVED			
DISTRIBUTIO	NC			
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSFORTER	GAS			
OPERATOR				
PRORATION OFFICE				
6 .		_		

REQUEST FOR ALLOWABLE, C.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATI	ON TO TRA	NSPORT	OIL AND NA	TURAL GA	AS		
LAND OFFICE	AUTHORIZATI	J	UL 7.1	1 27 /11 /01)			
TRANSPORTER GAS		Ť						
OPERATOR								
PRORATION OFFICE Operator								
Delaware-Apache	e Corporation							
Address		i						
	ding, Midland, Te	exas .		01. (0)	- 3 -2-3			
Reason(s) for filing (Check proper b		Other (Please explain) Change in Transporter of: Effective Augus						
New Well Recompletion	Oil X	Oil IX Dry Gas Changeover con					uld not	b e
Change in Ownership	Casinghead Gas	Conden	=	initiated	by 7-1-	66.		
change of ownership give name		ration wil	ll purc	hase crude	oil thr	ough Jul	y 31, 1	966.
DESCRIPTION OF WELL AN		4.5		éar . T				
Lease Name Samantha Anderson	Lease No. Well	1 No. Pool Nan	me, Includin enkins-			Kind of Leas State, Federa		Fee
Location				660	77A			
Unit Letter D ; 6	Feet From The N	VOP Line	e and	F	Feet From T	he	CBU	
Line of Section 30	Township 9-South	Range 35	-Bast	, NMPM,	Le			Co
MOTOR ATTOM AT THE	nmen or out assessed	LTIDAY: ^ 4	c					
DESIGNATION OF TRANSPO Name of Authorized Transporter of (Cil X or Condensate		Address (Give address to w	hich approve	ed copy of this	form is to	be sent)
Magnolia Pipeline Co).	1. 1. 0.	P. O.	Box 900, I	allas,	Texas		
Name of Authorized Transporter of	Casinghead Gas 🛣 💢 or Dry	y Gas	Address (Give address to w	hich approve	ed copy of this	form is to	be sent)
- Blackets - St. & - Goo-	language Co. Co. Co.			BOX 1470,	Midland When			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp	9 S 35E	Is gas act	udity connected?	wner	June 3	. 1966	
	 		·	ingling order pu	mher:	<u>_</u>	<u>, 1900</u> No	
this production is commingled					-	····		
Designate Type of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	. Diff.
	1	rod	Total Dep	sth.		P.B.T.D.		
Date Spudded	Date Compl. Ready to P	ıoa.	Total Dep					
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Form	nation	Top Oil/Gas Pay			Tubir.g Depth		
Perforations						Depth Casino	g Shoe	
	TURING	CASING AND	CEMENT	ING RECORD		<u> </u>		
HOLE SIZE	CASING & TUBI		CEMENI	DEPTH SET		SA	CKS CEME	NT
NOCE SIZE								
			 					
			<u>i</u>			<u> </u>		
TEST DATA AND REQUEST	FOR ALLOWABLE	Test must be a able for this de	fter recovery	y of total volume or full 24 hours)	of load oil a	nd must be eq	ual to or exc	eed top
Date First New Oil Run To Tanks	Date of Test	· · · · · · · · · · · · · · · · · · ·		Method (Flow, p	ump, gas lift	, etc.)	 	
						05-1 07		
Length of Test	Tubing Pressure		Casing Pr	ressure		Choke Size		
Actual Prod Duning Test	Oil-Bhis.		Water - Bb	ols.		Gas - MCF		
Actual Prod. During Test	O11 - 25518.			**				
			<u> </u>			1		
GAS WELL								
Actual Proc. Test-MCF/D	Length of Test		Bbls, Condensate/MMCF			Gravity of Condensate		
(T) - 1 - 1 - 1 - 1 - 1	Tubing Designer		Casing Pr	ressure		Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure		Custing Pi			J 0140		
CERTIFICATE OF COMPLIA	ANCE			OIL CO	NSERVA	TION COM	MISSION	
CERTIFICATE OF COMPLIA	21702					-		
hereby certify that the rules ar	nd regulations of the Oil (Conservation	APPRO	0V€D	7.77	· JOC	<u>. </u>	9
Commission have been complied bove is true and complete to	d with and that the inform	mation given	BY		* *	3 4,70	(%)	
soove is true and complete to	the beat of my knowledge		1				9510	
			11					
~ ^			Th	nis form is to be	filed in c	ompliance w	ith RULE	1104.
Sarry Shas	me.		7.6	this is a reques	t for allow	able for a ne	wiv drilled	or dee
(S	ignature)		tests t	aken on the wel	ll in accord	dance with R	ULE 111.	
	ngineer		41	1 sections of th	s form mus	t be filled o	ut complete	ely for
	(Title) 7, 19 6 6		able or	n new and recor	npleted we	118.		
anth 5	(Date)		Fi well na	il out only Sec	r transporte	er, or other su	ich change	of con
	· · · · · · · ·		,					

Separate Forms C-104 must be filed for each pool in multiply completed wells.