NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE	NEWN	AEXICO OIL COMSERVATION	COMMISSION	C-102 and C-103 Effective 1-1-65
FILE				
U.S.G.S.		101 8 11	45 11 '66	5a. Indicate Type of Lease
LAND OFFICE		Jun 5 1,		State Fee 🗶
OPERATOR				5. State Oil & Gas Lease No.
1	SUNDRY NOTICES AN	D REPORTS ON WELLS TO DEEPEN OF PLUG BACK TO A DIF (FORM C-101) FOR SUCH PROPOSALS	FERENT RESERVOIR. 5.)	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-			8. Farm or Lease Name
	Corporation		Les the	5. Anderson
Delaware-Apache	con providence	×		
Address of Operator	ing, Mialand, Tex			9. Well No.
Address of Operator 1720 Wilco Build Location of Well	ing, Miāland, Tex 660	North	660	9. Well No. 1 10. Field and Pool, or Wildcat
Address of Operator 1720 Wilco Build Location of Well UNIT CLITTER West	ing, Miāland, Tex 660 30	8	660 35-fast	9. Well No. 10. Field and Pool, or Wildcat
Address of Operator 1720 Wilco Build Location of Well UNIT CLITTER West	ing, Miāland, Tex 660 	North Morth Line And 9-South	660 FEET F 35-East	9. Well No. 10. Field and Pool, or Wildcat
Address of Operator 1720 Wilco Build Location of Well UNIT CLIVER West THE UNIT CLIVER UNIT CLIVER UN	ing, Miāland, Tex 660 	North OM THE LINE AND J-Bouth TOWNSHIP RANG Tation (Show whether DF, RT, GR 4100.4	660 35-East ENN R, etc.)	9, Well No. 10. Field and Pool, or Wildcat ROM APM. 12. County
3. Address of Operator 1720 Wilco Build 4. Location of Well UNIT LITTER West THE LINE	ing, Miāland, Tex 660 	North OM THE LINE AND J-Bouth TOWNSHIP RANG Vation (Show whether DF, RT, GR	660 35-East R, etc.) Notice, Report or	9, Well No. 10. Field and Pool, or Wildcat ROM APM. 12. County
3. Address of Operator 1720 Wilco Build 4. Location of Well UNIT LITTER West THE LINE	ing, Miāland, Tex 660 	North OM THE LINE AND J-Douth TOWNSHIP RANG Pration (Show whether DF, RT, GR 4180.4 IX To Indicate Nature of REMEDIAL COMMENCE	660 35-East R, etc.) Notice, Report or SUBSEQUE	9, Well No. 1 10. Field and Pool, or Wildcat ROM APM. 12. County Other Data ENT REPORT OF: ALTERING CASING PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of startin work) SEE RULE 1103.

Drilled cement to 9,826°, laid down DP, ran 301 joints of 4-1/2" casing, total talley 9,820.98°, set at 9,781° KB (90 joints of 11.6# N-80 LT&C 2,885.44° and 178 joints of 11.6# J-55 LT&C 5,553.39° and 33 joints of 11.6# J-55 Buttress 1,382.15°). Cemented with 200 sacks Class "C" 8% gel, 10#/sx NaCl, 3/4% of CFR-2, and 200 sacks Class "C" 2% gel, 10#/sx NaCl. Plug down at 6:20 a.m. Good returns. WOC 36 hours, pressure tested casing with 1500 psi, 30 minutes, held 0.K.

Cement was drilled 5-19-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sarry & Range	TITLE Area Engineer	DATE June 6, 1966
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		