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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 15 11 47 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator <b>Delaware-Apache Corporation</b></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <b>1720 Wilco Building, Midland, Texas 79701</b></p>		<p>8. Farm or Lease Name <b>Samantha Anderson</b></p>
<p>4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>30</b> TOWNSHIP <b>9-South</b> RANGE <b>35-East</b> N.M.P.M.</p>		<p>9. Well No. <b>1</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>4,180.4' GR</b></p>		<p>10. Field and Pool, or Wildcat <b>Jenkins Cisco</b></p>
<p>12. County <b>Lea</b></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marcum Drilling Company spudded at 4:00 a.m. February 24, 1966. Drilled a 15" hole to 420'. On February 25 ran 14 joints of 11-3/4" 42#/ft. H-40 ST&C casing, set at 420'. Halliburton cemented with 200 sacks Class "C", 2% CaCl, 4% gel, plus 175 sacks Class "C" neat, 2% CaCl. Tested casing with 600 psi for 30 minutes, held okay. Circulated 35 sacks cement. WOC thirteen hours. BHT 64°, cement slurry temperature 60°F, estimated cement strength 800 psi, total volume of cement slurry 582 cubic feet.

Drilled an 11" hole to 4,250'. On March 2, 1966, ran 66 joints of 8-5/8" 32#/ft. J-55 ST&C and 70 joints of 8-5/8" 24#/ft. J-55 ST&C casing, set at 4,250'. Howco cemented with 200 sacks Class "C", 8% gel, plus 150 sacks Class "C" neat. Tested casing with 1800 psi, held okay. WOC eighteen hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sally Sham TITLE Nrea Engineer DATE March 14, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: