

COUNTY	LEA	FIELD	Jenkins	OWWO	STATE	NM 30-025-21681
OPR	DELAWARE APACHE CORP.			MAP		
	1 Anderson, Samantha					
	Sec 30, T-9-S, R-35-E			CO-ORD		
	660' FNL, 660' FWL of Sec					
	Re-Spd 9-11-71			EL 4187E		
	Re-Cmp 9-23-71			CLASS		
	FORMATION		DATUM	FORMATION		DATUM
CSG & SX TUBING						
11 3/4" at 420' w/375 sx						
8 5/8" at 4249' w/350 sx						
4 1/2" at 9781' w/400 sx						
LOGS EL GR RA IND HC A						
				TD 12,800'; PBD 9714'		
TEMPORARILY ABANDONED						

Distribution limited and publication prohibited by subscribers' agreement.
Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT.	PROP DEPTH	9700'	TYPE	WO
DATE				

	F.R.C. 10-7-71; Opr's Elev. 4192' KB
	PD 9700' WO (Bough "C")
	(Orig. comp. 5-23-66 thru (Bough "C"))
	Perfs 9728-50', OTD 12,800', OPB 9781')
10-5-71	TD 12,800'; PBD 9714'; TEMPORARILY ABANDONED
	CIBP @ 9714'
	Perf 9672-76', 9686-88', 9692-98' w/2 SPF
	Acid (9672-98') 1350 gals
10-7-71	Ppd 71 BW in 24 hrs (9672-98')
	COMPLETION REPORTED

COUNTY LEA FIELD Jenkins-Cisco STATE NM
 OPR DELAWARE APACHE CORPORATION MAP
 1 Anderson, Samantha
 Sec. 30, T-9-S, R-35-E CO-ORD
 660' FNL, 660' FWL of Sec. MN 21681
 Spd 2-24-66 CLASS
 Cmp 5-23-66 FORMATION DATUM FORMATION DATUM

CSG & SX - TUBING

11 3/4" 420' 375
 8 5/8" 4249' 350
 4 1/2" 9781' 400

LOGS EL GR RA IND HC A

TD 12800', PBD 9781'

IP Bough "C" Perfs 9728-50' Flwd 231 BOPD. Pot. Based on 24
 hr test thru 12/64" chk., TP 1300#, Gravity 49.7, GOR 1980.

Distribution limited and publication prohibited by subscribers' agreement.
 Reproduction rights reserved by Williams & Lee Scouting Service, Inc.

CONT. Marcum Drlg. Co.

PROP DEPTH 9900' TYPE

DATE

F.R. 3-3-66; Cpr's Elev. 4192' KB
 PD 9900' - Bough "C"
 Contractor - Marcum Drlg. Co.
 3-7-66 Drlg. 6025'.
 3-14-66 Drlg. 8097' sh.
 3-21-66 Drlg. 8991'.
 3-28-66 Drlg. 9660' lm.
 4-4-66 Drlg. 10190' lm.
 DST 9698-9770', open 1 hr 30 mins,
 OTS 7 mins, WSTS 8 mins, DMES 18 mins,
 OTS 23 mins,
 Flwd 15 BO in 30 mins thru 3/8" chk.,
 + gas @ 1630 MCEGPD,
 Rev out full string of oil,
 1 hr ISIP 3106#, FP 2586-3083#,
 1 hr FSIP 3106#, HF 5148-5280#.
 4-11-66 Drlg. 10870'.
 4-18-66 Drlg. 11339' lm.

9725
 4192
 5534

4-25-66 Drig. 11836'.
DST 11441-478', open 1 hr 10 mins,
Used 1000' WB,
Rec 2000' WB, 40' wtr + 30' mud,
45 min ISIP 2515#, FP 970-970#,
45 min FSIP 2289#, HP 6177-6132#.
5-2-66 Drig. 12130' 1m.
5-9-66 Drig. 12492'.
5-16-66 TD 12800', prep to log.
5-23-66 TD 12800', PSD 9781', testg.
DST 12715-800', open 3 hrs 10 mins,
Rec 3000' WB, 1000' DM + 6000' Salt Wtr,
1 hr ISIP 4899#, FP 2130-492#,
1 hr FSIP 4912#.
Perf 9728-40', 9748-50' w/2 SPF
Ac (9728-50') 500 gals MA
Flwd 140 BNO/19 hrs thru 12/64" chk.,

5-31-66 TF 1430#, GOR 3930. (9728-50')
TD 12800', PSD 9781', COMPLETE.
LOG COFS: Rough "O" 9775', Deviation
12700'.

WELL LOCATION AND ACREAGE DEDICATION PLAT

HOBBS OFFICE O. C. 6 Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator DELAWARE APACHE CORP.			Lease Samantha ANDERSON		Well No. 1
Unit Letter D	Section 30	Township 9 SOUTH	Range 35 EAST	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the WEST line					
Ground Level Elev. 4180.4	Producing Formation Bough "C"	Pool Jenkins (Liscu)	Dedicated Acreage 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

By:

Sorry Shanno
District Engineer

For:

Delaware Apache Corp

Date:

Feb 22, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed:

FEB. 13, 1966

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No.

676

