

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
NM 058102	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>WIW</u>		7. Unit Agreement Name
2. Name of Operator		Flying 'M' (SA) Unit
Coastal Oil & Gas Corporation		8. Farm or Lease Name
3. Address of Operator		Tract 16
P. O. Box 235		Flying 'M' (SA) Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>H</u> <u>1904.3</u> FEET FROM THE <u>North</u> LINE AND <u>845.9</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		Flying 'M' (SA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4355' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10-31-84 Cleaned out to 4594'. Circ hole. POH.  
 11-01-84 GIH with RTTS. Set pkr @ 4395'. Load annulus to test csg, would not test. No communication detected. POH 3 stands at a time looking for leak. Found leak between 1751'-1781'. Prep to squeeze.  
 11-02-84 GIH with RBP & RTTS. Set RBP @ 4316', tested to 1000 psi, ok. POH with pkr. PU cmt retainer and GIH. Set cmt retainer at 1660', press csg to 450 psi, ok. Squeezed below retainer with 150 sacks Class 'C'. Squeezed to 1000 psi. Rev out excess & POH. SDFN.  
 11-03-84 WOC.  
 11-04-84 TIH w/bit on workstring. Tag cmt at 1648'. Drill cmt, retainer to 1896'. Circ hole & pick up 30'. SDFN.  
 - 11-05-84 SDFS.  
 11-06-84 Drill cmt to 2116'. Test csg to 500 psi, OK. POH with bit. TIH with overshot to RBP. Caught RBP & POH. PU cmt ret & TIH to 4316'. SDFN.  
 11-07-84 Set ret @ 4316'. Load annulus and pressure to 300 psi. Pump 2000 gal Flo-chek & 100 sacks Class 'C' cmt, did not squeeze. Overdisplaced tbg. Pumped 150 sacks Class 'C', still no squeeze, overdisplaced tbg. SDFN.  
 11-08-84 Mix and pump a total of 2000 gal Flo-chek plus 200 sacks Class 'C' cmt. Squeezed to 1950 psi. Rev out 13 sacks. POOH. PU bit and TIH. SDFN. (Cont'd on back page)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bobby L. Smith Bobby L. Smith TITLE Pet. Engineer DATE January 15, 1985

APPROVED BY [Signature] DISTRICT 1 SUPERVISOR DATE JAN 18 1985

11-09-84 WOC.  
11-10-84 Tag cmt @ 4306'. Drill cmt & retainer to 4416', getting metal cuttings in returns. TOH. SDFN.  
11-11-84 TIH with bit to 4416'. Drill 5' of cmt, getting formation in returns. POOH. TIH to 4416' and spot 20 sacks, Class "C". POOH. Left 1400' of tbg in hole. Flange up head and evaluate well. SDFN.

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10 17 1985