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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM 058102	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name
Flying "M" (SA) Unit

Name of Operator
Coastal Oil & Gas Corporation

8. Farm or Lease Name
Flying "M" (SA) Unit Tr. 16

Address of Operator
P. O. Box 235, Midland, Texas 79702

9. Well No.
4

Location of Well
UNIT LETTER H 1904.3 FEET FROM THE North LINE AND 845.9 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 9-S RANGE 33-E N.M.P.M.

10. Field and Pool, or Without
Flying "M" (SA)

11. Elevation (Show whether DF, RT, GR, etc.)
4355' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

1. Pull 2-3/8" plastic-lined tubing.
2. Run 3-3/4" bit on 2-3/8" tubing workstring. Clean out to 4594'.
3. Run RTTS packer and test casing. (Squeeze leak if one exists.)
4. If casing is ok, run and set retainer at 4400' and squeeze with 2000 gallons Flo-Chek and 100 sacks Class "C" cement. WOC.
5. Drill out to 4594'. Perforate 4505-21' and 4528-42' with 1 SPF.
6. Run tubing and packer and set at 4400'. Acidize with 3000 gallons 15% HCl and salt blocks in 3 equal stages. Do not exceed 3 BPM or 3500 psi. Swab load and POOH laying down workstring.
7. Run plastic-coated Baker AD-1 packer (or equivalent) on plastic-lined tubing. Spot packer fluid and set packer at 4454'. Install head and start injecting.

Estimated start date - 9-25-84

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. E. Colaba TITLE District Production Manager DATE September 12, 1984

ORIGINAL SIGNED BY DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 18 1984

CONDITIONS OF APPROVAL, IF ANY: