DISTRIBUTION  SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  Effective 1-1-65  San Indicate Type of Lease State X Fee  State X Fee  5. State Oil & Gas Lease 3.5.  E-7392  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name	N . OF COPIES R	IECEIVED					Form C+103 Supersedes 5	))d		
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Gas Producing Enterprises, Inc.  Gas Producing Enterprises, Inc.  7. Address of Operator P.O. Box 235  Midland, Texas 79702  4. Location of Well  1904.3 Sect From The North Unit and 845.9  Fig. East  10. Flesh and Pool, or Wildcot Plying "M" (San Andre Fig. Gas.)  13. Elevation (Show whether DF, RT, GR, etc.)  14355 GR  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  17. Location Remodals work  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  10. Field and Section To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  10. Field and Section To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  10. Field and Notice To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  11. Location of Well Section T	OIL GAS OTHER- Water Injection							Flying "M" (San Andre		
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P.O. Box 235 Midland, Texas 79702  4. Location of Neil  WITT LETTER H  1904.3 FEET TROM THE NORTH INC AND 845.9  FLOW AND THE TROM THE PORT OF TOWNSHIP 9-S NAME 33-E NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  NOTICE OF INTENTION TO:  FLUG AND ARABADON SUBSEQUENT REPORT OF:  TEXPODABLY ARANDON SUBSEQUENT REPORT OF:  TEXPODATION OF THE TEXPORT OF THE TEX			erprises, inc.		****					
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