

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7392

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator	Flying "M" (San Andres)
Gas Producing Enterprises, Inc.	8. Farm or Lease Name
3. Address of Operator	Flying "M" (SA) TR. 16
P.O. Box 235 Midland, Texas 79702	9. Well No.
4. Location of Well	4
UNIT LETTER H 1904.3 FEET FROM THE North LINE AND 845.9 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 21 TOWNSHIP 9-S RANGE 33-E N.M.P.M.	Flying "M" (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4355 GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Repair Tubing Leak <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-20-80 Rigged up well service unit, released packer and pulled tubing.
- 2-21-80 Picked up Baker AD packer and started in hole testing tubing.
- 2-22-80 Finished testing tubing in hole. Circulated packer fluid down annulus and set packer at 4400'. Rigged down unit and returned well to injection.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David A. Campbell TITLE Petroleum Engineer DATE 2-29-80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: