

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7392	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Flying M (San Andres)
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name Flying M (SA) Unit Tract 16
3. Address of Operator Box 235, Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER H , 1904.3 FEET FROM THE north LINE AND 845.9 FEET FROM THE east LINE, SECTION 21 TOWNSHIP 9S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Flying M (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4355' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER converted to water injection. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Well No. 4 was completed 2-28-66 as a producing oil well in the San Andres formation with perforations from 4507-24'.

1. Rigged up unit, POH with rods and tubing.
2. Ran 141 joints of internally plastic coated 2-3/8" tubing - circulated annulus with treated brine water. Set Johnson 101 S tension packer at 4396'.
3. Conversion complete - injection commenced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jim P. Howard* TITLE Div. Prod. Supt. DATE January 17, 1968

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: