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HUBBS OFFICE O.O.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Mar 9 3 18 PM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5083	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name So. Mins. State 21	
2. Name of Operator Coastal States Gas Producing Company				9. Well No. 4	
3. Address of Operator P. O. Box 2498, Abilene, Texas				10. Field and Pool, or Wildcat Flying "M" San And.	
4. Location of Well					
UNIT LETTER H LOCATED 1904.3 FEET FROM THE North LINE AND 845.9 FEET FROM					
THE East LINE OF SEC. 21 TWP. 9S RGE. 33E NMPM				12. County Lea	
15. Date Spudded 2/11/66	16. Date T.D. Reached 2/22/66	17. Date Compl. (Ready to Prod.) 2/28/66	18. Elevations (DF, RKB, RT, GR, etc.) 4355' GR	19. Elev. Casinghead 4355' GR	
20. Total Depth 4630'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools	Cable Tools 0-4630'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4507-10', 4513-16', 4520-24' (San Andres)				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Laterolog, Microlaterolog, Gamma Ray-Sonic, Movable Oil Plot, and Isotron				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	261'	12-1/4"	200 sks Class "C"	
4-1/2"	9.5#	4630'	7-7/8"	277 sks Class "C"	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	4600'	None			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4507-10'			DEPTH INTERVAL		
4513-16' (one jet shot/ft)			4507-10'		
4520-24'			4513-16'		
			4520-24'		
			AMOUNT AND KIND MATERIAL USED		
			200 Gals		
			1000 Gals BDA		
33. PRODUCTION					
Date First Production 3/2/66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (2" x 1-1/2" x 10')			Well Status (Prod. or Shut-in) Producing
Date of Test 3/6/66	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 76	Oil - Bbl. 76	Gas - MCF ---
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 76	Oil - Bbl. 76	Gas - MCF ---	Water - Bbl. 14
					Gas - Oil Ratio TSTM
					Oil Gravity - API (Corr.) 19.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By John Witherspoon
35. List of Attachments C-103 (Remedial Work) C-104 (Request for Allowable)					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED John P. Howard		TITLE Production Supt.		DATE 3/8/66	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1840'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2532'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3760' TD	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1840	1840	Redbeds				
1840	3760	1920	Salt, Anhy, Redbeds				
3760	4630	870	Dolomite, Anhy				

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