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U.S.G.S.			TION OR REG		3 18 <b>M</b> 1	5. Sta	te Oil & Gas	
AND OFFICE					<b>74 (N.9</b>	•	OG-508	33
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A, TYPE OF WELL	011	GAS				7. Uni	t Agreement	Name
. TYPE OF COMPLET	OIL WELL	WELL	DRY	OTHER		8, Far	m or Lease	Name
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Name of Operator				J OTHER		9. Wel	1 No.	· · · · · · · · · · · · · · · · · · ·
Coastal Sta	ites Gas Pr	oducing	g Company					1
Address of Operator P. O. Box 2	498, Abile	ne, Tex	as					l, or Wildcat San And.
Location of Well								
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IT LETTER	LOCATED			LINE AND		ET FROM	JULI	<i>}}}}}</i>
HE EAST	21 <u>9</u>	S	33E NMF		///X/////	lii re	ea	
5. Date Spudded	16. Date T.D. Reach	ied   17. Date	Compl. (Ready to	Prod.) 18. El	evations (DF, RK	(B, RT, GR, etc.	) 19. Elev.	Cashinghead
2/11/66			2/28/66		4355' G		4355	' GR
), Total Depth	21. Plug Ba	ck T.D.	22. If Multi Many	iple Compl., How	23. Intervals Drilled B	Potary Tools	Cat	ole Tools
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4507–10', 45				res)			Z5. Was	s Directional Survey le <b>Yes</b>
. Type Electric and Otl	her Logs Run Ta	teroloc						
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8.	onic, Movab	DIE OIL CAS	Plot, and SING RECORD (R + SET H	d Isotron eport all strings s	set in well)		Ye	3
8. CASING SIZE 8-5/8"	weight LB./FT.	DIE OII CAS DEPTH 20	Plot, and       SING RECORD (R       + SET     H       51'     1	d Isotron eport all strings s OLE SIZE 2-3"	set in well) CEMENT <b>200 SKS</b>	Class "C		3
8. CASING SIZE	weight LB./FT.	DIE OII CAS DEPTH 20	Plot, and       SING RECORD (R       + SET     H       51'     1	d Isotron eport all strings s OLE SIZE	set in well) CEMENT	Class "C		3
8. CASING SIZE 8-5/8" 4-2"	weight LB./FT.       24#       9.5#	Die 011 CAS DEPTH 26 463	Plot, and       SING RECORD (R       + SET     H       51'     1	d Isotron eport all strings s OLE SIZE 2-3"	CEMENT 200 SKS 277 SKS	Class "C' Class "C'	Ye:	3
8. CASING SIZE 8-5/8" 4-2"	weight LB./FT. 24# 9.5# LINEF	DIE O11 CAS DEPTH 20 463 R RECORD	Plot, and       SING RECORD (R       + SET     H       51'     1       50'     7	d Isotron eport all strings s OLE SIZE 2-2" -7/8"	CEMENT 200 sks 277 sks	Class "C' Class "C' TUBING	RECORD	3 MOUNT PULLED
3. CASING SIZE 8-5/8" 4-2"	weight LB./FT. 24# 9.5# LINEF	Die 011 CAS DEPTH 26 463	Plot, and       SING RECORD (R       + SET     H       51'     1	d Isotron eport all strings s OLE SIZE 2-2" -7/8"	CEMENT 200 SKS 277 SKS	Class "C' Class "C'	RECORD	3
2. CASING SIZE 8-5/8" 4-12"	weight LB./FT. 24# 9.5# LINEF	DIE O11 CAS DEPTH 20 463 R RECORD	Plot, and       SING RECORD (R       + SET     H       51'     1       50'     7	d Isotron eport all strings s OLE SIZE 2-2" -7/8"	CEMENT 200 SKS 277 SKS 30. SIZE	Class "C' Class "C' TUBING DEPTH SE	RECORD	B MOUNT PULLED PACKER SET
8. CASING SIZE 8-5/8" 4-2" 9. SIZE	опіс, Movab weight LB./FT. 24# 9.5# LINEF тор	Ale Oil CAS DEPTH 26 463 RECORD BOTTOM	Plot, and       SING RECORD (R       + SET     H       51'     1       50'     7	d Isotron eport all strings s OLE SIZE 2-37" -7/8"	CEMENT 200 SKS 277 SKS 30. SIZE	Class "C" Class "C" TUBING DEPTH SE 4600'	Ye:	B MOUNT PULLED PACKER SET NONE
B. CASING SIZE <b>8-5/8"</b> <b>4-2"</b> 9. SIZE	опіс, Movab weight LB./FT. 24# 9.5# LINEF тор	Ale Oil CAS DEPTH 26 463 RECORD BOTTOM	Plot, and       SING RECORD (R       + SET     H       51'     1       50'     7	d Isotron eport all strings s OLE SIZE 2-4" -7/8" screen 32. A	200 SKS 277 SKS 30. SIZE 2-3/8" CID, SHOT, FRA NTERVAL	Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN		B MOUNT PULLED PACKER SET NONE
3. CASING SIZE 8-5/8" 4-2" 3. SIZE 1. Perforation Record (In	опіс, Movab weight LB./FT. 24# 9.5# LINEF тор	e Oil CAS DEPTH 20 463 R RECORD BOTTOM	Plot, an       SING RECORD (R       + SET     H       51'     1       50'     7       SACKS CEMENT	d Isotron eport all strings s oLE SIZE 2-3" -7/8" -7/8" - screen 32. A DEPTH II 4507-10	200 SKS 200 SKS 277 SKS 30. SIZE 2-3/8" CID, SHOT, FRA NTERVAL	Class "C" Class "C" TUBING DEPTH SE 4600' AGOUNT AN 200 Gals		B MOUNT PULLED PACKER SET NONE
3. CASING SIZE 8-5/8" 4-2" 3. SIZE 1. Perforation Record (In 4507-10"	wEIGHT LB./FT. 24# 9.5# LINEF TOP	e Oil CAS DEPTH 20 463 R RECORD BOTTOM	Plot, an       SING RECORD (R       + SET     H       51'     1       50'     7       SACKS CEMENT	d Isotron eport all strings s OLE SIZE 2-3" -7/8" -7/8" - 32. A DEPTH II 4507-10 4513-16	200 SKS 200 SKS 277 SKS 30. SIZE 2-3/8" CID, SHOT, FRA NTERVAL	Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN		B MOUNT PULLED PACKER SET NONE
8. CASING SIZE 8-5/8" 4-2" 9. SIZE 1. Perforation Record ( <i>In</i> 4507-10' 4513-16'	wEIGHT LB./FT. 24# 9.5# LINEF TOP	e Oil CAS DEPTH 20 463 R RECORD BOTTOM	Plot, an       SING RECORD (R       + SET     H       51'     1       50'     7       SACKS CEMENT	d Isotron eport all strings s oLE SIZE 2-3" -7/8" -7/8" - screen 32. A DEPTH II 4507-10	200 SKS 200 SKS 277 SKS 30. SIZE 2-3/8" CID, SHOT, FRA NTERVAL	Class "C" Class "C" TUBING DEPTH SE 4600' AGOUNT AN 200 Gals		B MOUNT PULLED PACKER SET NONE
8. CASING SIZE 8-5/8" 4-2" 9. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4520-24'	wEIGHT LB./FT. 24# 9.5# LINEF TOP	e Oil CAS DEPTH 20 463 R RECORD BOTTOM	Plot, and       SING RECORD (R       + SET     H       51'     1       50'     7       SACKS CEMENT	d Isotron eport all strings s OLE SIZE 2-3" -7/8" SCREEN 32. A DEPTH II 4507-10 4513-16 4520-24	200 SKS 200 SKS 277 SKS 30. SIZE 2-3/8" CID, SHOT, FRA NTERVAL	Class "C" Class "C" TUBING DEPTH SE 4600' AGOUNT AN 200 Gals		B MOUNT PULLED PACKER SET NONE
8. CASING SIZE 8-5/8" 4-2" 9. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4520-24' 3.	MEIGHT LB./FT. 24# 9.5# LINEF TOP nterval, size and nur (one jet	ele Oil CAS DEPTH 26 46: RECORD BOTTOM	Plot, and SING RECORD (R + SET H 51' 1 30' 7 SACKS CEMEN SACKS CEMEN	d Isotron eport all strings s OLE SIZE 2-3" -7/8" -7/8" 32. A DEPTH II 4507-10 4513-16 4520-24 DUCTION	200 sks 200 sks 277 sks 30. SIZE 2-3/8" CID, SHOT, FRA NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1	Class "C" Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals		B MOUNT PULLED PACKER SET NONE E, ETC. TERIAL USED
8. CASING SIZE 8-5/8" 4-2" 9. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4520-24' 3. ate First Production 3/2/66 ate of Test	weight LB./FT. 24# 9.5# LINEF TOP nterval, size and nur (one jet	ele Oil CAS DEPTH 26 46: RECORD BOTTOM aber) shot/ft	Plot, and     SING RECORD (R     SET   H     ST   1     SO'   7     SACKS CEMENT     SACKS CEMENT     wing, gas lift, put     (2" x 1     Prod'n. For	d Isotron eport all strings s OLE SIZE 2-3" -7/8" SCREEN 32. A DEPTH II 4507-10 4513-16 4520-24 DUCTION mping - Size and	200 sks 200 sks 277 sks 30. SIZE 2-3/8" CID, SHOT, FRA NTERVAL 1 1 1 1 1 1 1 1 1 1 1 1 1	Class "C" Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals	Ye: RECORD ET IT SQUEEZE D KIND MA B BDA Status (Proc Produc:	B MOUNT PULLED PACKER SET NONE E, ETC. TERIAL USED
ASING SIZE 8-5/8" 4-2" 3. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4520-24' 3. atte First Production 3/2/66	weight LB./FT. 24# 9.5# LINEF TOP nterval, size and nur (one jet	ele Oil CAS DEPTH 20 463 R RECORD BOTTOM BOTTOM shot/ft	Plot, and SING RECORD (R + SET H 51' 1 30' 7 SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT	d Isotron eport all strings s OLE SIZE 2-4" -7/8	CID, SHOT, FRA	Class "C" Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals	Ye: RECORD ET IT SQUEEZE D KIND MA B BDA Status (Proc Produc: I. Gas-	B MOUNT PULLED PACKER SET None E, ETC. TERIAL USED
B. CASING SIZE 8-5/8" 4-2" B. SIZE 1. Perforation Record (I) 4507-10' 4513-16' 4520-24' 3. ate First Production 3/2/66 ate of Test 3/6/66	wEIGHT LB./FT. 24# 9.5# LINEF TOP nterval, size and num (one jet Production Hours Tested 24	ele Oil CAS DEPTH 20 463 R RECORD BOTTOM BOTTOM shot/ft	Plot, and SING RECORD (R + SET H 51' 1 30' 7 SACKS CEMEN SACKS C	d Isotron eport all strings s OLE SIZE 2-4" -7/8" -7/8" -7/8" -32. A DEPTH II 4507-10 4513-16 4520-24 DDUCTION mping - Size and -2" x 10"	CID, SHOT, FRA TERVAL	Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals 1000 Gals 1000 Gals 1000 Gals 1000 Gals	Yes RECORD T RECORD T I I S Status (Prod C C C C C C C C C C C C C	B MOUNT PULLED PACKER SET NONE E, ETC. TERIAL USED L. or Shut-in) Lng -Oil Ratio STN y – API (Corr.)
B. CASING SIZE B-5/8" 4-32" 9. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4513-16' 4520-24' 3. ate First Production 3/2/66 ate of Test 3/6/66 low Tubing Press. 	wEIGHT LB./FT. 24# 9.5# LINEF TOP nterval, size and num (one jet Production Hours Tested 24 Casing Pressure 	ele Oil CAS DEPTH 26 46: RECORD BOTTOM aber) shot/ft shot/ft	Plot, and SING RECORD (R + SET H 51' 1 30' 7 SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO wing, gas lift, pur y (2" x 1 Prod'n. For Test Period	d Isotron eport all strings s OLE SIZE 2-3" -7/8" -7/8" 32. A DEPTH II 4507-10 4513-16 4520-24 DUUCTION nping - Size and -2" x 10" OII - Bbl. 76	CID, SHOT, FRA Type pump)	Class "C' Class "C' TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals 1000 Gals 1000 Gals 14 Vater - Bbl 14	Yes RECORD T RECORD T T S Status (Proc Produc C Status (Proc C C C C C C C C C C C C C	B MOUNT PULLED PACKER SET None E, ETC. TERIAL USED L. or Shut-in) Lng -Oil Ratio STN
8. CASING SIZE 8-5/8" 4-2" 9. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4513-16' 4520-24' 3. Date First Production 3/2/66 Date of Test 3/6/66 'low Tubing Press.  4. Disposition of Gas (S	wEIGHT LB./FT. 24# 9.5# LINEF TOP nterval, size and num (one jet Production Hours Tested 24 Casing Pressure 	ele Oil CAS DEPTH 26 46: RECORD BOTTOM aber) shot/ft shot/ft	Plot, and SING RECORD (R + SET H 51' 1 30' 7 SACKS CEMEN SACKS C	d Isotrom eport all strings s OLE SIZE 2-3" -7/8" -7/	CID, SHOT, FRA Type pump)	Class "C' Class "C' TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals 1000 Gals 1000 Gals 14 r - Bbl. 14 Test Witnes	Yes RECORD T RECORD T T S Status (Prod Product C C C C C C C C C C C C C	B MOUNT PULLED PACKER SET None E, ETC. TERIAL USED C. or Shut-in) Lng - 011 Ratio STN y - API (Corr.) D. 5
8. CASING SIZE 8-5/8" 4-2" 9. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4520-24' 3. Date First Production 3/2/66 Date of Test 3/6/66 Tow Tubing Press.  4. Disposition of Gas (S	wEIGHT LB./FT. 24# 9.5# LINEF TOP nterval, size and num (one jet Production Hours Tested 24 Casing Pressure 	ele Oil CAS DEPTH 26 46: RECORD BOTTOM aber) shot/ft shot/ft	Plot, and SING RECORD (R + SET H 51' 1 30' 7 SACKS CEMEN SACKS C	d Isotrom eport all strings s OLE SIZE 2-3" -7/8" -7/	CID, SHOT, FRA Type pump)	Class "C' Class "C' TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals 1000 Gals 1000 Gals 14 r - Bbl. 14 Test Witnes	Yes RECORD T RECORD T T S Status (Proc Produc C Status (Proc C C C C C C C C C C C C C	B MOUNT PULLED PACKER SET None E, ETC. TERIAL USED C. or Shut-in) Lng - 011 Ratio STN y - API (Corr.) D. 5
8-5/8" 4-3/2" 9. 51ZE 1. Perforation Record (In 4507-10' 4513-16' 4513-16' 4520-24' 3. Date First Production 3/2/66 Date of Test 3/6/66 Plow Tubing Press.  4. Disposition of Gas (S	wEIGHT LB./FT. 24# 9.5# LINEF TOP nterval, size and num (one jet Production Hours Tested 24 Casing Pressure  old, used for fuel, very Vented	ele Oil CAS DEPTH 26 46: RECORD BOTTOM aber) shot/ft shot/ft Choke Size Calculated 24 How Rate	Plot, and SING RECORD (R + SET H 51' 1 30' 7 SACKS CEMEN SACKS C	d Isotron eport all strings s OLE SIZE 2-3" -7/8" -7/	CID, SHOT, FRA Type pump)	Class "C' Class "C' TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals 1000 Gals 1000 Gals 14 r - Bbl. 14 Test Witnes	Yes RECORD T RECORD T T S Status (Prod Product C C C C C C C C C C C C C	B MOUNT PULLED PACKER SET None E, ETC. TERIAL USED C. or Shut-in) Lng - 011 Ratio STN y - API (Corr.) D. 5
8. CASING SIZE 8-5/8" 4-2" 9. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4513-16' 4520-24' 3. Date First Production 3/2/66 Date of Test 3/6/66 Tow Tubing Press.  4. Disposition of Gas (S 5. List of Attachments	WEIGHT LB./FT. 24# 9.5# LINEF TOP nterval, size and num (one jet Production Hours Tested 24 Casing Pressure  old, used for fuel, ve Vented .al Work)	ele Oil CAS DEPTH 20 463 RECORD BOTTOM aber) shot/ft shot/ft Choke Size Calculated 24 Hour Rate Calculated 24 Hour Rate Calculated 24	Plot, and SING RECORD (R + SET H 51' 1 SO' 7 SACKS CEMEN SACKS CEMEN SACKS CEMEN CO' 7 PRO Wing, gas lift, pur C' X 1 Prod'n. For Test Period - 011 – Bbl. 76 (Request	d Isotron eport all strings s OLE SIZE 2-3" -7/8" -7/8" 32. A DEPTH II 4507-10 4513-16 4520-24 DUUCTION mping - Size and -2" x 10" OII - Bbl. 76 Gas - MC 	CID, SHOT, FRA TYPE pump) Gas - MCF CF Wate Wate CF Wate	Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals	Yes RECORD T RECORD T RECORD T RECORD T RECORD T S Status (Prod Producs C Status (Prod C C C C C C C C C C C C C	B MOUNT PULLED PACKER SET None E, ETC. TERIAL USED C. or Shut-in) Lng - 011 Ratio STN y - API (Corr.) D. 5
8. CASING SIZE 8-5/8" 4-2" 9. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4513-16' 4520-24' 3. ate First Production 3/2/66 ate of Test 3/6/66 Flow Tubing Press.  4. Disposition of Gas (S 5. List of Attachments -103 (Remedia 6. I hereby certify that t	WEIGHT LB./FT. 24# 9.5# LINEF TOP Interval, size and num (one jet Production Hours Tested 24 Casing Pressure  old, used for fuel, ve Vented al Work) the information shown	ele 011 CAS DEPTH 26 46: RECORD BOTTOM aber) shot/ft a Method (Flow Pumping Choke Size Calculated 24 Howr Rate Calculated 24 Howr Rate Calculated 24 Howr Rate	Plot, and SING RECORD (R + SET H 51' 1 30' 7 SACKS CEMEN SACKS CEMEN SACKS CEMEN COMMANDER PROMINE PROMINE SACKS CEMEN SACKS CEMEN SACK	d Isotron eport all strings s OLE SIZE 2-3" -7/8" -7/	Set in well)     CEMENT     200 sks     277 sks     30.     SIZE     23/8"     CID, SHOT, FRA     NTERVAL     ' </td <td>Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals</td> <td>Yes RECORD T RECORD T I I I I S Status (Proc Produc S Status (Proc Produc S Status (Proc Produc S S S S S S S S S S S S S</td> <td>AMOUNT PULLED PACKER SET NONE E, ETC. TERIAL USED L or Shut-in) Lng -Oil Ratio STM y – API (Corr.) D.5 Spoon</td>	Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals	Yes RECORD T RECORD T I I I I S Status (Proc Produc S Status (Proc Produc S Status (Proc Produc S S S S S S S S S S S S S	AMOUNT PULLED PACKER SET NONE E, ETC. TERIAL USED L or Shut-in) Lng -Oil Ratio STM y – API (Corr.) D.5 Spoon
CASING SIZE 8-5/8" 4-2" 3. SIZE 1. Perforation Record (In 4507-10' 4513-16' 4513-16' 4520-24' 3. Cate First Production 3/2/66 ate of Test 3/6/66 low Tubing Press.  4. Disposition of Gas (S 5. List of Attachments -103 (Remediants)	WEIGHT LB./FT. 24# 9.5# LINEF TOP nterval, size and num (one jet Production Hours Tested 24 Casing Pressure  old, used for fuel, ve Vented .al Work)	ele 011 CAS DEPTH 26 46: RECORD BOTTOM aber) shot/ft a Method (Flow Pumping Choke Size Calculated 24 Howr Rate Calculated 24 Howr Rate Calculated 24 Howr Rate	Plot, and SING RECORD (R + SET H 51' 1 30' 7 SACKS CEMEN SACKS CEMEN SACKS CEMEN COMMANDER PROMINE PROMINE SACKS CEMEN SACKS CEMEN SACK	d Isotron eport all strings s OLE SIZE 2-3" -7/8" -7/8" 32. A DEPTH II 4507-10 4513-16 4520-24 DUUCTION mping - Size and -2" x 10" OII - Bbl. 76 Gas - MC 	Set in well)     CEMENT     200 sks     277 sks     30.     SIZE     23/8"     CID, SHOT, FRA     NTERVAL     ' </td <td>Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals</td> <td>Yes RECORD T RECORD T I RECORD T RECORD T S RECORD T S Status (Proce Product S Status (Proce Product S Status (Proce Product S Status (Proce Product S Status (Proce S Status (Proce Product S S S S S S S S S S S S S</td> <td>AMOUNT PULLED PACKER SET None E, ETC. TERIAL USED L or Shut-in) Lng -Oil Ratio STM y – API (Corr.) D.5 Spoon</td>	Class "C" TUBING DEPTH SE 4600' CTURE, CEMEN AMOUNT AN 200 Gals 1000 Gals	Yes RECORD T RECORD T I RECORD T RECORD T S RECORD T S Status (Proce Product S Status (Proce Product S Status (Proce Product S Status (Proce Product S Status (Proce S Status (Proce Product S S S S S S S S S S S S S	AMOUNT PULLED PACKER SET None E, ETC. TERIAL USED L or Shut-in) Lng -Oil Ratio STM y – API (Corr.) D.5 Spoon

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

.

	Southeastern New Mexico				Northwestern New Mexico					
Т.	Anhy 1840'	T.	Canyon	T.	Ojo Alamo	т.	Penn. ''B''			
т.	Salt	Τ.	Strawn	_ T.	Kirtland-Fruitland	. Т.	Penn. "C"			
B.	Salt	T.	Atoka	_ т.	Pictured Cliffs	. Т.	Penn. "D"			
Τ.	Yates2532'	Τ.	Miss	_ Т.	Cliff House	. Т.	Leadville			
T.	7 Rivers	Ţ,	Devonian	_ T.	Menefee	. Т.	Madison			
T.	Queen	Т.	Silurian	_ т.	Point Lookout	т.	Elbert			
Т.	Grayburg	Τ.	Montoya	_ T.	Mancos	Т.	McCracken			
T.	San Andres 3760 TD	Τ.	Simpson	_ Т.	Gallup	. т.	Ignacio Qtzte			
Т.	Glorieta	т.	МсКее	Ba	se Greenhorn	. T.	Granite			
Т.	Paddock	Τ.	Ellenburger	_ т.	Dakota	. т.				
Т.	Blinebry	т.	Gr. Wash	_ Т.	Morrison	т.				
т.	Tubb	Τ.	Granite	T.	Todilto	. т.				
Т.	Drinkard	Τ.	Delaware Sand	_ т.	Entrada	. T.				
т.	Abo	Τ.	Bone Springs	<b> T</b> .	Wingate	. т.				
T.	Wolfcamp	Τ.	<u></u>	_ т.	Chinle	. Т.				
т.	Penn.	Τ.		<b> T</b> .	Permian	. т.				
Т	Cisco (Bough C)	Т.		_ Т.	Penn. ''A''	. Т.	· · · · · · · · · · · · · · · · · · ·			

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-0-	1840	1840	Redbeds				
1840	3760	1920	Salt, Anhy, Redbeds				
3760	4630	87 <b>0</b>	Dolomite, Anhy				
						7	
			N N				
							· · · · · · · · · · · · · · · · · · ·
				UKR 3	3 1	9. NJ .8	
					E 01 . I		