DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE HOBBS C	Supersedes Old C-104 and C-
FILE			
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	GAS PIL PER
LAND OFFICE	-	t man of	V 74 111 66
TRANSPORTER			
GAS	_		
PRORATION OFFICE			
Operator			
Coastal States Gas	Producing Company		
Address	ilono Tevad		
P. O. Box 2498, AD Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Onier (Preuse explain)	
Recompletion	Oil Dry Gas	3	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lease
		Lying "M" (San And	
Southern Minerals S		Lying M (San And	Julie State
	2 North		Tom The East
Unit Letter H;1904	•.3 Feet From The North Line	e and Feet F	rom The Dube
Line of Section 21 , To	wnship 9-5 Range	33-E , NMPM,	Lea County
Line of Section. 21 , To	whiship y b Hange		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oi	1 X or Condensate	Address (Give address to which a	approved copy of this form is to be sent)
Magnolia Pipelin	e Company	P. O. Box 606,	Seminole, Texas
Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)
None			· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	Н 21 9-5 33-Е	NO	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	CTB-139
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res
Designate Type of Completi		X X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		4630 '	
2/11/66	2/28/66 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Flying "M" (SA)	San Andres	4507 '	4600 '
Flying "M" (SA) Perforations		<u>.</u>	Depth Casing Shoe
Perforations	5', 4520-24' (Open Hol	le Log Measurement	Depth Casing Shoe
Perforations	5', 4520-24' (Open Ho TUBING, CASING, AND	le Log Measurement	Depth Casing Shoe
Perforations 4507–10', 4513–16 HOLE SIZE	5', 4520-24' (Open Ho TUBING, CASING, AND CASING & TUBING SIZE	Le Log Measurement	SACKS CEMENT
Perforations 4507-10', 4513-16	5', 4520-24' (Open Ho TUBING, CASING, AND	le Log Measurement	Depth Casing Shoe
Perforations 4507-10', 4513-16 HOLE SIZE 12- ¹ / ₄ "	5', 4520-24' (Open Ho) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 "	Le Log Measurement CEMENTING RECORD DEPTH SET 261'	Depth Casing Shoe SACKS CEMENT 200
Perforations 4507–10', 4513–16 HOLE SIZE	5', 4520-24' (Open Ho TUBING, CASING, AND CASING & TUBING SIZE	Le Log Measurement	SACKS CEMENT
Perforations 4507-10', 4513-16 HOLE SIZE 12- ¹ / ₄ " 7-7/8 "	5', 4520-24' (Open Ho) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8'' 4-2''	Le Log Measurement D CEMENTING RECORD DEPTH SET 261' 4630'	Depth Casing Shoe SACKS CEMENT 200 277
Perforations 4507–10', 4513–16 HOLE SIZE 12–½ " 7–7/8 " TEST DATA AND REQUEST F	5', 4520–24' (Open Ho. TUBING, CASING, AND CASING & TUBING SIZE 8–5/8" 4–½" FOR ALLOWABLE (Test must be a	Le Log Measurement D CEMENTING RECORD DEPTH SET 261' 4630' fter recovery of total volume of loa pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT 200 277 d oil and must be equal to or exceed top all
Perforations 4507-10', 4513-16 HOLE SIZE 12- ¹ / ₄ " 7-7/8 "	5', 4520–24' (Open Ho. TUBING, CASING, AND CASING & TUBING SIZE 8–5/8" 4–½" FOR ALLOWABLE (Test must be a	Le Log Measurement D CEMENTING RECORD DEPTH SET 261 ' 4630 ' Ifter recovery of total volume of loa	Depth Casing Shoe SACKS CEMENT 200 277 d oil and must be equal to or exceed top all
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Perforations 4507-10', 4513-16 HOLE SIZE 12-3/4" 7-7/8" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 3/2/66 Length of Test 24 Hours	5', 4520-24' (Open Ho.) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-½" FOR ALLOWABLE (Test must be a able for this de Date of Test 3/6/66 Tubing Pressure	Le Log Measurement D CEMENTING RECORD DEPTH SET 261 ' 4630 ' I fter recovery of total volume of loa pth or be for full 24 hours) Producing Method (Flow, pump, g Pump Casing Pressure 	Depth Casing Shoe SACKS CEMENT 200 277 d oil and must be equal to or exceed top al gas lift, etc.) Choke Size Pumping
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Perforations 4507-10', 4513-16 HOLE SIZE 12-4" TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 3/2/66 Length of Test 24 HOURS Actual Prod. During Test 90 Barrels GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th MARGENERAL	5', 4520-24' (Open Ho) TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-3;" FOR ALLOWABLE (Test must be a able for this de Date of Test 3/6/66 Tubing Pressure Oil-Bbls. 76 Length of Test Tubing Pressure NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Le Log Measurement DEPTH SET DEPTH SET 261' 4630' fter recovery of total volume of loa pth or be for full 24 hours) Producing Method (Flow, pump, g Pump Casing Pressure Water - Bbls. 14 Bbls. Condensate/MMCF Casing Pressure OIL CONSE APPROVED Y TITLE This form is to be filed If this is a request for well this form must be acc	Depth Casing Shoe SACKS CEMENT 200 277 d oil and must be equal to or exceed top ali gas lift, etc.) Choke Size Pumping Gas-MCF TSTM Gravity of Condensate Choke Size RVATION COMMISSION ()) 19 d in compliance with RULE 1104. allowable for a newly drilled or deeper ompanied by a tabulation of the deviat
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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.