

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
NEW MEXICO OIL CONSERVATION COMMISSION
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5083

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name 21 So. Minerals State
3. Address of Operator P. O. Box 2498, Abilene, Texas	9. Well No. 4
4. Location of Well UNIT LETTER H 1904.3 FEET FROM THE North LINE AND 845.9 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 9S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Flying "M" SA
15. Elevation (Show whether DF, RT, GR, etc.) 4355' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 7:00 p.m. 2/11/66

Ran 8 jts (261') 8-5/8" csg w/ 200 sks Class "C" Cmt
plus 2% CaCl. P-D @ 2:30 a.m. WOC - 15-1/2 hrs.
Cement circulated. Tested csg w/ 1100# - held o. k.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 240 cubic feet.
2. Dowell Class "A" Cement w/ 2% CaCl.
3. Approximate temperature of slurry - 80°.
4. Estimated minimum formation temperature - 80°
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place, prior to starting cement test - 15-1/2 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John R. Howard* TITLE **Production Superintendent** DATE **2/24/66**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOBIS OFFICE 01.01.01

1234 5678