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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 13 11 23 AM '66

5a. Indicate Type of Lease  
State ☐ Fee ☒  
Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Lovejoy "Can"</b>	
2. Name of Operator <b>Tenneco Oil Company</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>Box 1031, Midland, Texas</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <b>I</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>350</b> FEET FROM		12. County <b>Lea</b>	
THE <b>East</b> LINE OF SEC. <b>14</b> TWP. <b>9-S</b> RGE. <b>35-E</b> NMPM		19. Elev. Casinghead <b>4118</b>	
15. Date Spudded <b>12/6/65</b>	16. Date T.D. Reached <b>1/29/66</b>	17. Date Compl. (Ready to Prod.) <b>2/10/66</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4138 DF</b>
20. Total Depth <b>12,137</b>	21. Plug Back T.D. <b>4890</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>0-12,137</b> Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4770-4836 San Andres</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Gamma Ray - Acoustilog, Focused Log, Minnifocused Log</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	405	17-1/2
8-5/8	32	4,100	12-1/4
4-1/2	9.5	4,980	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
375 sx		None	
545 sx		None	
180 sx		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8	4,741		
31. Perforation Record (Interval, size and number) <b>One - 3/8" hole @ 4836, 4833, 4829, 4820, 4815, 4798, 4790, 4781, 4774, 4770.</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4770-4836		2500 gal acid	
4770-4836		7500 gal acid	
33. PRODUCTION			
Date First Production <b>3/11/66</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 1-1/4 insert</b>	
Date of Test <b>6/7/66</b>		Well Status (Prod. or Shut-in) <b>Prod.</b>	
Hours Tested <b>24 hrs.</b>	Choke Size <b>Open 2"</b>	Prod'n. For Test Period <b>--</b>	Oil - Bbl. <b>--</b>
Gas - MCF <b>68</b>	Water - Bbl. <b>35</b>	Gas - Oil Ratio <b>--</b>	
Exx Tubing Press. <b>200</b>	Casing Pressure <b>200</b>	Calculated 24-Hour Rate <b>--</b>	Oil Gravity - API (Corr.) <b>--</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sinclair Oil &amp; Gas Company</b>		Test Witnessed By <b>Merle Willey</b>	
35. List of Attachments <b>Logs as shown in #26</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>J. F. Carnes</b>		TITLE <b>District Production Engineer</b> DATE <b>July 12, 1966</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	2,193	T. Canyon	9,970	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	10,572	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2,686	T. Atoka	10,977	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,766	T. Miss	11,450	T. Cliff House	T. Leadville
T. 7 Rivers	2,917	T. Devonian	12,112	T. Menefee	T. Madison
T. Queen	3,492	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3,790	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4,042	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5,460	T. McKee		Base Greenhorn	T. Granite
T. Paddock	5,763	T. Ellenburger		T. Dakota	T.
T. Blinebry	6,310	T. Gr. Wash		T. Morrison	T.
T. Tubb	6,852	T. Granite		T. Todilto	T.
T. Drinkard	7,000	T. Delaware Sand		T. Entrada	T.
T. Abo	7,653	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8,820	T.		T. Chinle	T.
T. Penn.	9,500	T.		T. Permian	T.
T. Cisco (Bough C)	2,610	T.		T. Penn. "A"	T.

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	170	170	Surface Sand and Caliche				
170	2193	2023	Red Beds				
2193	2250	57	Anhydrite				
2250	2686	436	Salt and Anhydrite				
2686	2766	80	Anhydrite and Shale				
2766	2917	151	Sand and Anhydrite				
2917	3492	575	Dolomite, Anhydrite, Sd.				
3492	3790	298	Sand and Anhydrite				
3790	4042	252	Anhydrite, Dolomite, Sd.				
4042	5460	1418	Dolomite, Anhydrite, Lm.				
5460	5763	303	Sand and Anhydrite				
5763	6310	547	Dolomite and Shale				
6310	6852	542	Dolomite and Anhydrite				
6852	7000	148	Sand and Dolomite				
7000	7653	653	Dolomite, Anhydrite, Sh.				
7653	8820	1167	Shale and Dolomite				
8820	9500	780	Lime and Gray Shale				
9500	10977	1477	Lime and Red and Gray Sh.				
10977	11450	473	Sand, Shale and Lime				
11450	11970	520	Lime and Chert				
11970	12112	192	Sand, Shale and Lime				
12112	12137	15	Dolomite				