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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tenneco Oil Company	
Address Box 1031 Midland, Tex	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name Lovejoy "Com"	Lease No.	Well No. 1	Pool Name, Including Formation Unassigned R-3116	Kind of Lease State, Federal or Fee Fee
Location Unit Letter I ; 1980 Feet From The South Line and 330 Feet From The East Line of Section 14 Township 9-S Range 35-E , NMPM, Lea County				


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Sinclair Oil & Gas Company	Box 1470, Midland, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		None			Yes	May 11, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 12/6/65	Date Compl. Ready to Prod. 2/10/66	Total Depth 12,137		P.B.T.D. 4890					
Elevations (DF, RKB, RT, GR, etc.) 4138 DF	Name of Producing Formation San Andres	Top Oil/Gas Pay 4770		Tubing Depth 4741					
Perforations One - 3/8" hole @ 4836, 4833, 4829, 4820, 4815, 4798, 4790, 4781, 4774, 4770				Depth Casing Shoe 4929					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2	13-3/8		405		375 ex				
12-1/4	8-5/8		4105		545 ex				
7-7/8	4-1/2		4929		180 ex				
	2-3/8		4741						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Tested 6/7/66, through meter run			
Actual Prod. Test-MCF/D 68	Length of Test 24 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate --
Testing Method (pitot, back pr.) Meter run	Tubing Pressure 200	Casing Pressure 200	Choke Size Open 2"

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	J. F. Carnes
	(Signature)
	District Production Engineer
	(Title)
July 12, 1966	
	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	19
BY	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	